

Submit to Appropriate  
District Office  
State Lease -- 6 copies  
Fee Lease -- 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-045-2855

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐

b. Type of Well:

OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator

Hallwood Petroleum, Inc.

3. Address of Operator

P. O. Box 378111, Denver, CO 80237

7. Lease Name or Unit Agreement Name

Nickles 11

8. Well No.

2

9. Foot name of Wildcat

Basin Fruitland Coal

4. Well Location

Unit Letter L : 1850 Feet From The South Line and 790 Feet From The West Line

Section 11 Township 31N Range 13W NMPM San Juan County

10. Proposed Depth

2080'

11. Formation

Fruitland Coal

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

5690 GR

14. Kind & Status Plug. Bond

15. Drilling Contractor

Not selected yet

16. Approx. Date Work will start

12/15/92

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	24	350	250	Surface
7 7/8	5 1/2	17	2080	350	Surface

Hallwood Petroleum, Inc. proposes to drill a 12 1/4" hole with native mud to 350' and set 8 5/8", 24#, J-55 casing to 350' cementing to surface with 250 sxs Class "B" cement. Drill 7-7/8" hole out of surface casing to 2080' with mud. Log well. Set 5 1/2", 17.5#, J-55 production casing to 2080' cementing from the Fruitland Coal back to surface with 300 sxs lead cement followed by 50 sxs Class "B" tail cement. Test coal interval through perforations at 1840-1890' (est.). Fracture stimulate with approximately 200,000#, 12/20 sand, flow to clean up well and put on rod pump with beam unit.

APPROVAL EXPIRES 5-25-93  
UNLESS DRILLING IS COMMENCED.  
SPUD NOTICE MUST BE SUBMITTED  
WITHIN 10 DAYS.

RECEIVED

NOV 25 1992

OIL CON. DIV  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kevin O'Connell

TITLE Drilling & Prod. Supervisor DATE 11/23/92

TYPE OR PRINT NAME

Kevin O'Connell

TELEPHONE NO. (303)850-6300

(This space for State Use)

APPROVED BY

Eric B. Smith

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

NOV 25 1992

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate  
District Office  
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OIL CON. DIV.  
DIST. 3

WELL LOCATION AND ACREAGE DEDICATION PLAT  
All Distances must be from the outer boundaries of the section

Operator <b>HALLWOOD PETROLEUM, INC.</b>			Lease <b>NICKLES 11</b>		Well No. <b>#2</b>
Unit Letter <b>L</b>	Section <b>11</b>	Township <b>31N</b>	Range <b>13W</b>	County <b>NMPM SAN JUAN</b>	
Actual Footage Location of Well: <b>1850</b> feet from the <b>SOUTH</b> line and <b>790</b> feet from the <b>WEST</b> line					
Ground level Elev. <b>5690</b>	Producing Formation <b>FRUITLAND COAL</b>		Pool <b>BASIN FRUITLAND COAL</b>	Dedicated Acreage <b>305.16(±) ACRES</b>	
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below. <b>Approx. 320 ACRES, 5/2</b>					
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).					
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____ If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.					

OPERATOR CERTIFICATION  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature  
**Kevin E. O'Connell**  
Printed Name  
**KEVIN E. O'CONNELL**  
Position  
**DRILL. & PROD. SUPERVISOR**  
Company  
**HALLWOOD PETROLEUM INC**  
Date  
**November 19, 1992**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

November 11, 1992

Date Surveyed

Signature  
**CECIL R. BULLIS**  
Professional Surveyor

Professional Land Surveyor  
NEW MEXICO  
REGISTERED  
**CECIL R. BULLIS**  
Certificate No. **9617**



