Submit to Appropriate District Office State Lease — 6 copies
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CONDITIONS OF AFFROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 **Revised 1-1-89**

OIL CONSERVATION DIVISION

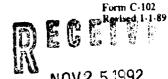
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	DEBUTY ON R GAS INSPECTOR, DIST. #3 NOV 25						

Submit to Appropriate District Office State Lease - 4 copies For Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088



NOV2 5 1992

OIL CON. DIV.

DISTRICT | P.O. Bux 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

WELL LOCATION AND ACREAGE DEDICATION PLAT DIST. 3 DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410 All Distances must be from the outer boundaries of the section Well No. 1250 Operator HALLWOOD PETROLEUM, INC. NICKLES 11 County Range Township Section Unit Letter SAN JUAN **NMPM** 1.3W 31N Actual Footage Location of Well: feet from the SOUTH feet from the Dedicated Acreage; Pool Producing Formation Ground level Elev. BASIN FRUITAND CEAR PRUITANO (5690 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation ☐ No Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. **OPERATOR CERTIFICATION** 25/97,10 I hereby certify that the information 25 197.10 contained herein in true and complete to the best of my knowledge and belief. SURVEYOR CERTIFICATION 25 00,79 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and 90' correct to the best of my knowledge and November 11, Date Surveyed BUILT Signatur FESSIONAL 11112619.801177 500

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