

STRICT II  
Box 1980, Hobbs, NM 88240

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

STRICT III  
Box 1980, Hobbs, NM 88240

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.	Well API No. 30-045-28869
Address PO Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Completion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change of operator give name Address of previous operator	

Description of Well and Lease					
Well Name San Juan 32-9 Unit	Well No. 222	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF-078389A	
Location					
Unit Letter H	2510	Feet From The North	Line and 790	Feet From The East	Line
Section 12	Township 31	Range 10	NMPM	San Juan	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
Meridian Oil Inc.		PO Box 4289, Farmington, NM 87499			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
Meridian Oil Inc.		PO Box 4289, Farmington, NM 87499			
Well produces oil or liquids, or location of tanks.	Unit H	Sec. 12	Twp. 31	Rge. 10	Is gas actually connected? When?

Is production commingled with that from any other lease or pool, give commingling order number.

COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 12-17-92	Date Compl. Ready to Prod. 02-05-93		Total Depth 3428'		P.B.T.D.			
Reservoirs (DF, RKB, RT, GR, etc.) 6619' GL	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 3202'		Tubing Depth 3395'			
Formations predrilled liner 3202-3426'					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	234'	212 cf
8 3/4"	7"	3211'	976 cf
6 1/4"	5 1/2"	3428'	did not cmt
	2 3/8"	3395'	

TEST DATA AND REQUEST FOR ALLOWABLE			
L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Well Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
OIL CON. DIV			
DIST. 3			

AS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) backpressure	Tubing Pressure (Shut-in) 666	Casing Pressure (Shut-in) 660	Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature Peggy Bradfield Regulatory Rep	
Printed Name 3-27-93	Title 326-9700
Date	Telephone No.

OIL CONSERVATION DIVISION	
Date Approved APR 09 1993	
By	SUPERVISOR DISTRICT #3
Title	

### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.