

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

SF-078389A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-9 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 32-9 Unit#222

9. API WELL NO.

30-045-28869

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 12, T-31-N, R-10-W
NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT LOG*

TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY

Other

TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. REVR. ☐

Other

APR 9 1993

NAME OF OPERATOR

Meridian Oil Inc.

ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499

LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2510' FNL, 790' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

DATE SPUDDED

12-17-92

16. DATE T.D. REACHED

01-27-93

17. DATE COMPL. (Ready to prod.)

02-05-93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6619' GL

19. ELEV. CASINGHEAD

TOTAL DEPTH, MD & TVD

3428'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal (predrilled liner)

25. WAS DIRECTIONAL SURVEY MADE

no

TYPE ELECTRIC AND OTHER LOGS RUN

none

27. WAS WELL CORED

no

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	234'	12 1/4"	212 CF	180 SX
7"	20.0#	3211'	8 3/4"	976 CF	585 SX

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACER SET (MD)
5 1/2"	3101	3428'	did not	cmt	2 3/8"	3395'	

PERFORATION RECORD (Interval, size and number)

predrilled liner 3202-3426'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

PRODUCTION

1. FIRST PRODUCTION
shut in, waiting on pipeline; capable of commercial hydrocarbon production

2. OF TEST
HOURS TESTED
CHOKE SIZE
PROD'N. FOR TEST PERIOD
OIL—BBL.
GAS—MCF.
WATER—BBL.
GAS-OIL RATIO

667 mcf-pitot gge

3. TUBING PRESS.
CASING PRESSURE
CALCULATED 24-HOUR RATE
OIL—BBL.
GAS—MCF.
WATER—BBL.
OIL GRAVITY-API (CORR.)

SI 666 SI 660

DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

BHP @ 3390' 727

TEST WITNESSED BY

LIST OF ATTACHMENTS

none

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Representative

DATE

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

APR 07 1993

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

NWOOD

BY

Sum

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	1935'	1968'	White, cr-gr sand	Ojo Alamo	1935'
Kirtland	1968'	3054'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1968'
Fruitland	3054'	3428'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3054'

RECORDED COPY OF DATA

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