

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Hallwood Petroleum, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 378111 Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with applicable requirements.)

At surface

1,780' FNL 865' FEL (NW SE NE)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

2 miles SE of LaPlata, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

865'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

800'NW

15. NO. OF ACRES IN LEASE

320+ 200

19. PROPOSED DEPTH

2,200

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320(+) N/2

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,759' GR

This action is subject to technical and

22. APPROX. DATE WORK WILL START*

12/28/92

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	GENERAL QUANTITY OF CEMENT
12-1/4	8-5/8	24	350	250 sxs Class "B" Surface
7-7/8	5-1/2	17	2,200	250 sxs 65/35 & 100 sxs Class "B" Surface

1. The proposed Freeman 11 #3 well is located 800' SE of an existing deeper pool(s) Freeman #1R well a dual completed MesaVerde/Dakota gas well, operated by Snyder Oil Corp.
2. A notice of staking form (Exhibit 13) was filed on Friday, November 13, 1992 in the BLM - Farmington Resources Area office by Hallwood's representative, Mr. Jim Bonaventura.
3. Hallwood proposes to spud this well with a 12-1/4" hole and drill to 350', where 8-5/8", 24#, J-55 surface casing will be set and cemented to surface. After WOC for 12 hrs, the BOP's will be installed and tested. The 7-7/8" hole will be drilled to TD of approximately 2,200' with low weight (9-10 ppg) water based mud. The well will be electric logged with a density tool and 5.50", 17# K-55 casing will be run to total depth and cemented from the Fruitland Basin Coal to surface with approximately 350 sxs of cement. (CONTINUED ON ATTACHED PAGE)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Kevin O'Connell Western District
SIGNED Kevin E. O'Connell TITLE Drilling & Prod. Supervisor DATE 11/25/92

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED
AS AMENDED

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOOD

DEC 04 1992
AREA MANAGER

*See Instructions On Reverse Side

ACCESS ROAD TO WELL & LOCATION

