SUBMIT IN TRIPLICATE* Form approved. (Other instructions on Budget Bureau No. 1004-0136 UNITED STATES reverse side) Expires August 31, 1985 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT 2 USA NM-059848 6. IF INDIAN, ALLOTTER OR TRIBE NAME OR PLUG BACK DEEPEN. FOR PERMIT TO DRILL, 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL X DEEPEN PLUG BACK b. TYPE OF WELL MULTIPLE ZONE SINGLE ZONE WELL X WELL 8. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR Freeman 11 9. WELL NO. Hallwood Petroleum, Inc. 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT P.O. Box 378111 Denver, CO 80237 4. LOCATION OF WELL (Report location clearly and in accordance with any OIL CON. DIV. Basin Fruitland Coal 1,780' FNL 865' FEL (NW SE NE) BEC., T., R., M., OR BLK. AND SURVEY OR AREA At proposed prod. zone Section 11 T31 R13W COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 2 miles SE of LaPlata, New Mexico San Juan NM 15. DISTANCE FROM PROPOSED 15. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL LOCATION TO NEAREST PROPERTY OR LEASE LINE, 865 320 (+) N/2 20. ROTARY OR CABLE TOOLS 320+ ろじつ (Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATIONS 19. PROPOSED DEPTH. TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 800'NW 2,200 Rotary 22. APPROX. DATE WORK WILL STARTS 21. ELEVATIONS (Show whether DF, RT, GR, etc.) This action is subject to technical and 5,759' GR 12/28/92 procedural review surgand daying and cannot cannot program and appeal pursuant to 43 OFF 3185.4. 23. TWP FIRST WER ATTACHED WEIGHT PER FOOT SETTING DEPTH GENERAL ROUNDITY OF CEMENT SIZE OF CASING SIZE OF HOLE 250 sxs Class "B" 12 - 1/48-5/8 24 350 7-7/8 5-1/2 17 2,200 250 sxs 65/35 & 100 sxs Class The propesed Freeman 11 #3 well is located 800' SE of an existing deeper pool(s) Freeman #1R well a dual completed MesaVerde/Dakota gas well, operated by Snyder Oil Corp. 2. A notice of staking form (Exhibit 13) was filed on Friday, November 13, 1992

- in the BLM Farmington Resources Area office by Hallwood's representative, Mr. Jim Bonaventura.
- 3. Hallwood proposes to spud this well with a 12-1/4" hole and drill to 350', where 8-5/8", 24#, J-55 surface casing will be set and cemented to surface. After WOC for 12 hrs, the BOP's will be installed and tested. The 7-7/8" hole will be drilled to TD of approximately 2,200' with low weight (9-10 ppg) water based mud. The well will be electric logged with a density tool and 5.50", 17# K-55 casing will be run to total depth and cemented from the Fruitland Basin Coal to surface with approximately 350 sxs of cement. (CONTINUED ON ATTACHED PAGE)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.					
Kevin O'Connell signer Loven & Connell	TITLE _	Western Distri	ict od. Supervisor date	11/25/92	<u> </u>
(This space for Federal or State office use)		APPROVAL DATE	APPROVE	D	
PERMIT NO.		ATTROVAD DATA	AS AMENDE		
CONDITIONS OF APPROVAL, IF ANY:	TITLE _	NMOCD	John Shell r	5 5	
*See In	structio). On Reverse Side	AREA MANAG	iff	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT | P.O. Bux 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos R4.	., Azsec, NM \$7410		must be from the outer	boundaries of the s	ection	•	- 7.1 - - 7.	
Operator			Lease	······································			Well No.	
· ·			TO FEE	MAN 11			#3	
	WOOD ENERGY	Township	Rang:	WIN II		County		
Unit Letter		1 '		13W	1 D 4 D	1 -	JUAN CO.	
<u>H</u>	11 11	31N		1.3W	NMP1	A L. SAW	JUAN CO.	
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1780	feet from the		ine and Pool	865	feet from	n the ELAS	Dedicated Acreage:	
Ground level Elev.		ag Formation		FRUITZANO	Cran		309.02(t)	C
5759	FRUIT	AND COAL					Acres	
2. If more	e than one lease is de	ed to the subject well by condicated to the well, outline ifferent ownership is dedicated?	each and identify the own	nership thereof (both a	as to worl			
If answer	Yes is "no" list the owne	No If answer is its and tract descriptions w	"yes" type of consolidation in the bave actually been or	onsolidated. (Use rev	erse side (od		
this form	if meconsens						o or otherwise)	
No allow	able will be assigned	to the well until all interest, has	is have been consolidated then approved by the Di	i (by communication ivision.	, umuzati	ou, ioreso-poorr	ig, or otherwise)	
OF USU1 &	BOG-BLEEDOARD CERT, S.	N 8907	マ'ル)					
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	AJ 1/7.00				二		9672	
4 170 660	990 1320 165	0 1000 2310 2640	2000 1500	1000 500	ė			

