

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Hallwood Petroleum Inc

3. Address and Telephone No.

P.O. Box 378111 Denver, CO 80237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1780 FNL 865 FEL (NWSENE)
Unit H Sec 11 - T31N - R13W

5. Lease Designation and Serial No.
USA NM - 059848

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Freeman 11 3

9. API Well No.

30-045-28872

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Casing & Cementing Report
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 12-31-92 1. Spud 7-7/8" pilot hole at 135'.
1-1-93 1. Drilled 12-1/4" Surface Hole
2. Ran 8 Jts 8-5/8" 24# J-55 csg. Set at 378'KB.
3. Cmt with 260 sxs class "B" cmt (306 c.f.). Circ 20 bbls cmt.
Pressure tested to 500# and float held.
1-3-93 1. Ran 49 Jts 7-7/8" 17# J-55 csg. Set at 2061'. External csg
packer at 1946-1958'.
2. Cmt with 250 sxs 65-35 and 105 sxs class "B" (586 c.f.).
Circ 10 bbls cmt. Pressure tested to 2500psi.

14. I hereby certify that the foregoing is true and correct

Signed Lois M. Benda

Title Sr. Eng. Tech

Date 6-22-93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____