

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SEP 1 6 1993

Form C-105
Revised 1-1-89

WELL API NO.	30-045-28929
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	Fee

WELL COMPLETION OR RECOMPLETION REPORT AND LOG DIST. 3	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name San Juan 32-9 Unit
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	8. Well No. 22R
2. Name of Operator Meridian Oil Inc.	9. Pool name or Wildcat Blanco Mesa Verde
3. Address of Operator PO Box 4289, Farmington, NM 87499	

4. Well Location Unit Letter K : 1850 Feet From The South Line and 1575 Feet From The West Line Section 14 Township 31N Range 10W NMPM San Juan County			
10. Date Spudded 05-23-93	11. Date T.D. Reached 05-30-93	12. Date Compl. (Ready to Prod.) 06-28-93	13. Elevations (DF & RKB, RT, GR, etc.) 6270' GR
15. Total Depth 5851'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools yes
19. Producing Interval(s), of this completion - Top, Bottom, Name Mesa Verde (4563-5606')			20. Was Directional Survey Made
21. Type Electric and Other Logs Run Air Quicklook, DIL, LDT/CNL/Temp, AFGL w/collars			22. Was Well Cored no

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	218'	12 1/4"	189 cu.ft.	1608
7"	20.0#	3462'	8 3/4"	1015 cu.ft.	6408

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4 1/2"	3328'	5851'	521 cu.ft.	328	2 3/8"	5635'
					ECP set @ 2679'	
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
4563-4928' (0.31") (30 holes)				DEPTH INTERVAL		
4972-5270' (0.31") (28 holes)				AMOUNT AND KIND MATERIAL USED		
5309-5606' (0.31") (29 holes)				4563-4928' 20/40 sand & slick wtr (211.3)		
				4974-5270' 20/40 sand & slick wtr (171.444)		
				5309-5606' 20/40 sand & slick wtr (235.704)		

28. PRODUCTION							
Date First Production 06-21-93		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing, capable of commercial hydrocarbon prod.				Well Status (Prod. or Shut-in) shut in	
Date of Test 07-30-93	Hours Tested 3 hrs	Choke Size 3/4"	Prod'n For Test Period --	Oil - Bbl. --	Gas - MCF 2424	Water - Bbl. --	Gas - Oil Ratio --
Flow Tubing Press. 320	Casing Pressure 459	Calculated 24-Hour Rate --	Oil - Bbl. --	Gas - MCF 16,265	Water - Bbl. --	Oil Gravity - API - (Corr.) --	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold						Test Witnessed By S. Terwilliger	

30. List Attachments none			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Peggy Bradfield	Reg. Rep. 9-12-93	Date 9-12-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>1349</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1522/2607</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3040</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>4560</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>4924</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5252</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>5608</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1349	1522	173	Ojo Alamo				
1522	2607	1125	Kirtland				
2607	3040	433	Fruitland				
3040	3804	764	Pic.Cliffs				
3804	4560	756	Chacra				
4560	4924	384	Mesa Verde				
4924	5252	328	Menefee				
5252	5608	356	Point Lookout				
5608	5851	243	Mancos				