State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

API # (assigned by OCD)
30-045-28929

5. **Lease Number**
Fee

6. **State Oil&Gas Lease #**

2. **Name of Operator**
BURLINGTON RESOURCES **OIL & GAS COMPANY**

7. **Lease Name/Unit Name**
San Juan 32-9 Unit

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well No.**
22R

9. **Pool Name or Wildcat**
Blanco Mesaverde

4. **Location of Well, Footage, Sec., T, R, M**
1850'FSL, 1575'FWL, Sec.14, T-31-N, R-10-W, NMPM, San Juan County

10. **Elevation:**

Type of Submission	**Type of Action**	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - Tubing repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.

RECEIVED
MAY 27 1998
OIL CON. DIV.
DIST. 3

SIGNATURE Nancy Oltmanns for (KLM5) Regulatory Administrator May 26, 1998
no

(This space for State Use)

Approved by Johnny Robinson DEPUTY OIL & GAS INSPECTOR, DIST. #3 **Date** MAY 27 1998

San Juan 32-9 Unit No. 22R
Mesa Verde
1850 FSL, 1575' FWL
Unit L, Section 14, T-31-N, R-10-W
Latitude / Longitude: 36° 53.7561' / 107° 51.2951'
DPNO: 37374A
Tubing Repair Procedure

Well Summary: Wireline (3/27/98) shows obstruction in tubing @ 5610' and a fluid level @ 5500'. The obstruction is most likely a plunger.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.

3. The Mesa Verde tubing is 2-3/8", 4.7#, J-55 set at 5655'. Release donut, pick up additional joints of tubing and tag bottom (record depth). PBTD should be at +/- 5800. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.

4. If fill covers any perforations, then TIH with 3-7/8" bit and a watermelon mill on 2-3/8" to below perforations, cleaning out with air/mist. **NOTE: When using air/mist, minimum mist rate is 12 bph.**

5. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 5600'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.

Recommended: K E Midkiff 5/20/98 Approved: Bruce W. Boyer 5-21-98
Operations Engineer Drilling Superintendent

Kevin Midkiff
Office - 599-9807
Pager – 564-1653

KLM/jms