

DISTRICT II  
P.O. Drawer DD, Azusa, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.	Well API No. 30-045-28958 <b>28933</b>
Address PO Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

### II. DESCRIPTION OF WELL AND LEASE

Lease Name Atlantic	Well No. 5R	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee	Lease No. NM-013688
Location				
Unit Letter H	: 1495	Feet From The North	Line and 1030	Feet From The East
Section 22	Township 31	Range 10	NMPM, San Juan County	

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Meridian Oil Inc. <b>2805192</b>	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>2805193</b>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 22
	Twp. 31	Rge. 10
	Is gas actually connected? When?	

If this production is commingled with that from any other lease or pool, give commingling order number:

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 04-26-93	Date Compl. Ready to Prod. 05-25-93		Total Depth 5887'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 6328' GR	Name of Producing Formation Mesa Verde		Top Oil/Gas Pay 4603'		Tubing Depth 5809'			
Perforations see back					Depth Casing Shoe			

### TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	226'	190 cu.ft.
8 3/4"	7"	3494'	1009 cu.ft.
6 1/4"	4 1/2"	3345-5887'	524 cu.ft.
	2 3/8"	5809'	

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF


**RECEIVED**  
JUL 8 1993  
OIL CON. DIV.  
DIST. 3

### GAS WELL

Actual Prod. Test - MCF/D 2137	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pact. back pr.) backpressure	Tubing Pressure (Shut-in) 138	Casing Pressure (Shut-in) 435	Choke Size 3/4"


### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Signature  
Peggy Bradfield Regulatory Rep.  
Printed Name  
7-7-93  
Date  
326-9700  
Telephone No.

### OIL CONSERVATION DIVISION

Date Approved JUL 19 1993

By   
SUPERVISOR DISTRICT #3  
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4603',4653',4671',4700',4727',4743',4825',4836', 4842',4850',4859',4874',4886',4899',  
4905',4914',4922',4953',5004',5010',5020',5026',5054',5060',5068',5122',5126',5150',  
5158',5253',5283',5330',5342',5347',5356',5364',5370',5376',5384',5398',5417',5423',5447',  
5483',5495',5507',5546',5568',5580',5590',5597',5626',5633',5699',5712',5718',5818',