Appropriate District Office

)ISTRICT II
.O. Drawer DD, Assess, NM \$8210

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See instructions
at Bettern of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

)ISTRICT III 000 Rio Brazos Rd., Azzec, NM 87410 Santa Fe, New Mexico 87504-2088

Water POD 3804743

	HEQUEST FO	OR ALLOWAE INSPORT OIL							
Meridian Oil Inc.					Well API No. 30-045-28957				
PO Box 4289, Farm	rington NM 95	7400							
son(s) for Filing (Check proper box)	<u> </u>	- 		- (2)			N 7 H	18	
Well		Transporter of:	O66	st (Please expi	laur)		JVE	The second	
age is Operator	Casinghead Gas	Dry Gas			€ 70	NOVI 8	, 1993	•	
rade of obsessor time seems								0	
dance of previous operator					(M COP	4. Di	<u> </u>	
DESCRIPTION OF WELI	L AND LEASE					dist	. 3		
es Name Well No. Pool Name, Includin			ng Formation		Kind	of Lease No.			
Allison Unit	lR	Basin Dal	kota		State.	Federal or (Fee)) F∈	æ	
Unit LoverE	. 1915	Feet From The NO	rth	655		et From The	West	•••	
12		~			San Juar			Line	
				IPM,	Sair Udai	1		County	
DESIGNATION OF TRA of Apthoxized Transporter of Oil	NSPORTER OF OI or Conden			address to w	hich approved	copy of this for	m is to be si	mt)	
Meridian Oil Inc.	3804740 ×			PO Box 4289, Farmington, NM 87499					
					ress (Give address to which approved copy of this form is to be sent) Bloomfield, NM 87413				
eli produces oil or liquids, location of tanks.	Unit Sec. Twp. Rgs. is gas actu			connected?	Connected? When ?				
production is commingled with the COMPLETION DATA	t from any other lease or p	pool, give comming	ing order aumi	er:					
	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion		Х	х		1			<u> </u>	
Spudded 07–06–93	Date Compi. Ready to Prod. 09-21-93		Total Depth 8059 '			P.B.T.D.			
ations (DF. RKB, RT, GR, etc.) 6548 GL	Name of Producing Formation Dakota		Top Oil/Gas Pay 7937 t			Tubing Depth 8027			
TREORS						Depth Casing Shoe			
7937-43', 7980-80									
	TUBING, CASING AND		 						
12 1/4"	CASING & TUBING SIZE 9 5/8"		DEPTH SET			SACKS CEMENT			
8 3/4"	9 5/8		3800			999 cu.ft.			
6 1/4"	4 172"	4 1/2"		3610-80591			/92 cu.tt.		
<u> </u>	2 3/8"		8027						
TEST DATA AND REQU		BLE	!			<u> </u>			
_	recovery of total volume of		be equal to or	exceed top all	owable for this	depth or be for	full 24 hou	rs.)	
First New Oil Run To Tank	Date of Test		Producing Me	thod (Flow, po	ump, gas lýt, e	ic.)			
pts of Test	Tubing Pressure		Casing Pressure			Choke Size			
uni Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF			
					.				
AS WELL uni Prod. Test - MCF/D	- I Vanconia		IBSIA COLO	A 14 1/14	 	16	A-2		
5354	Length of Test 3 hrs		Bbia. Condensate/MMCF			Gravity of Condensate			
backpressure	Tubing Pressure (Shut-m) 395		Casing Pressure (Shut-in) 1365			Choke Size 3/4"			
OPERATOR CERTIFIC		LIANCE	i		1055::	!			
bareby certify that the rules and reg	ulations of the Oil Conserv	ratios	(DIL CON	NSERV	ATION D	IVISIC	N	
Divinion have been complied with an		sa above				EO	1007		
is true and complete to the best of my knowledge and belief.				Date Approved <u>DEC 2 8 1993</u>					
Seasy Stan	huld			• •					
Peggy Bradfield		ory Rep.	By_		· · · ·				
LENAL DIGUTTETO	neguiau	or y rep.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

326-9700

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.