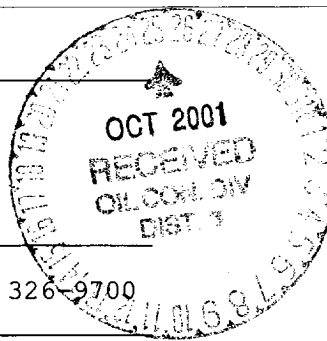


State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS 2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 1915' FNL, 655' FWL, Sec. 17, T-32-N, R-6-W, NMPM, San Juan County	API # (assigned by OCD) 30-045-28957 5. Lease Number Fee 6. State Oil&Gas Lease # 7. Lease Name/Unit Name Allison Unit 8. Well No. 1R 9. Pool Name or Wildcat Blanco MV/Basin DK 10. Elevation:
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Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☒ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☒ Altering Casing
	☒ Other - Commingle
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. **Describe Proposed or Completed Operations**

- 10-1-01 MIRU. ND WH. NU BOP. TOOHP w/2-3/8" tbg. TIH w/gauge ring to 6100'. TIH w/CIBP, set @ 6070'. Load hole w/180 bbls 2% KCL wtr. PT csg & CIBP to 3000 psi, OK. Perf 2 sqz holes @ 4155'. TIH w/pkr, set @ 3960'. Pump 100 sx Class "B" neat w/2% calcium chloride. Displace w/19 bbls wtr. Left 124' of cmt above sqz holes. Rls pkr & reset pkr @ 3689'. PT sqz to 1500 psi. Shut-in well. WOC.
- 10-2-01 (Verbal approval from Charlie Perrin, OCD, to squeeze) TOOHP w/pkr. TIH w/bit, tag cmt @ 3933'. Drill cmt @ 3933-4171'. Displace hole w/150 bbls clean 2% KCL. PT sqz to 1000#, OK. Spot 10 bbls 15% HCL acid @ 6000-5372'. TOOHP w/bit. Ran CBL/GR/CCL @ 4300-3600', cmt @ 4208-3834'. Perf Point Lookout @ 5663-5806' 1 SPF, 5822-6005' 2 SPF, 0.28" diameter holes. Brk dwn Point Lookout perfs.
- 10-3-01 Frac Point Lookout w/2124 bbls slk wtr, & 100,000# 20/40 Brady sand. Flow back well. TIH w/CIBP, set @ 5640'. PT CIBP to 500 psi, OK. Perf Menefee @ 5137-5619' w/20 0.28" diameter holes. Brk dwn Menefee perfs.
- 10-4-01 Frac Menefee w/1957 bbls slk wtr, & 100,000# 20/40 Brady sand. TIH w/CIBP, set @ 4980'. PT CIBP to 500 psi, OK. Perf Lewis @ 4297-4883' w/39 0.28" diameter holes. Brk dwn perfs. Frac Lewis w/626 bbls 20# lnr gel, 1202 Mscf N2, & 200,000# 20/40 Brady sand. Flow back well.
- 10-5-01 Flow back well. TIH w/mill, CO to CIBP @ 4980'.
- 10-6-01 Mill out CIBP @ 4980'. Blow well & CO to 5640'. Milling CIBP @ 5640'.
- 10-7-01 Mill out CIBP @ 5640'. Blow well & CO to 6070'.
- 10-8-01 Alternate blow & flow well.
- 10-9-01 Flow well. Mill out CIBP @ 6070'. CO to 8042'. TOOHP w/mill. TIH w/tbg.
- 10-10-01 Land 256 jts 2-3/8" 4.7# J-55 tbg @ 7989'. SN @ 7987'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under dhc531az.

SIGNATURE *[Signature]* Regulatory Supervisor October 23, 2001

TLW

(This space for State Use)

Original Signed by STEVEN L. HAYDEN

DEPUTY OIL & GAS INSPECTOR, DIST. 1

OCT 25 2001

Approved by _____ Title _____ Date _____

K