

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Allison Unit	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐		8. Well No. 1R	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY		9. Pool name or Wildcat Blanco Mesaverde/Basin Dakota	
3. Address of Operator PO BOX 4289, Farmington, NM 87499			
4. Well Location Unit Letter <u>E</u> : <u>1915</u> Feet From The <u>North</u> Line and <u>655</u> Feet From The <u>West</u> Line Section <u>17</u> Township <u>32N</u> Range <u>6W</u> NMPM San Juan County, NM			
10. Date Spudded 7/6/1993	11. Date T.D. Reached 7/19/1993	12. Date Compl. (Ready to Prod.) 10/10/2001	13. Elevations (DF&RKB, RT, GR, etc.) 6548'GR
15. Total Depth 8059'	16. Plug Back T.D. 8042'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-8059'
19. Producing Interval(s), of this completion - Top, Bottom, Name 4297-6005' Mesaverde			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CBL/GR/CCL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36.0#	219'	12 1/4	242 cu.ft.	
7	20-23#	3800'	8 3/4	999 cu.ft.	
			6 1/4		

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4 1/2	3610'	8059'	792 cu.ft.		2 3/8	7989'

26. Perforation record (interval, size, and number) 4297, 4299, 4318, 4320, 4322, 4324, 4382, 4384, 4396, 4398, 4412, 4414, 4416, 4422, 4424, 4480, 4482, 4484, 4501, 4502, 4711, 4713, 4727, 4729, 4731, 4733, 4777, 4779, 4808, 4810, 4812, 4814, 4888, 4870, 4872, 4881, 4883, 5137, 5195, 5202, 5220, 5247, 5255, 5283, 5326, 5337, 5381, 5399, 5406, 5418, 5470, 5470, 5513, 5520, 5542, 5570, 5577, 5619, 5663, 5676, 5696, 5709, 5723, 5736, 5750, 5765, 5775, 5787, 5793, 5806, 5822, 5838, 5839, 5845, 5853, 5875, 5903, 5909, 5950, 5960, 5993, 6005.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4297-4883'	626 bbls 20# lnr gel, 1202 Mscf N2, & 200,000# 20/40 Brady sd.
	5137-5619'	1957 bbls slk wtr, & 100,000# 20/40 Brady sand.
	5663-6005'	2124 bbls slk wtr, & 100,000# 20/40 Brady sand.

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI	
Date of Test 10/10/01	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press. SI 529	Casing Pressure SI 514	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold				Test Witnessed By	
30. List Attachments None					

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Peggy Cole Printed Name Peggy Cole Title Regulatory Supervisor Date 10/23/2001

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo 2116
 T. Kirtland-Fruitland 2212/2761
 T. Pictured Cliffs 3375
 T. Cliff House 5112
 T. Menefee 5484
 T. Point Lookout 5663
 T. Mancos 6177
 T. Gallup 6962
 Base Greenhorn 7760
 T. Dakota 7937
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2116	2212	96	Ojo-Alamo				
2212	2761	549	Kirtland				
2761	3375	614	Fruitland				
3375	4234	859	Pic.Cliffs				
4234	5112	878	Huerfano Bentonite				
5112	5484	372	Cliff House				
5484	5663	179	Menefee				
5663	6177	514	Point Lookout				
6177	6962	785	Mancos				
6962	7760	798	Gallup				
7760	7817	57	Greenhorn				
7817	7937	120	Graneros				
7937	8059	122	Dakota				