Submit 5 Conies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

F.U. BOX 2006

Santa Fe, New Mexico 87504-2088 Water Foot 3864735

DISTRICT III 1000 Rio Brazos Rd., Azzac, NM 87410

DISTRICT II
P.O. Drawer DD, Astesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

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| permit Manual diam Oil Tro | | | | | | | | Well A | | 20050 | | |
| Meridian Oil In | ic. | | | | | | | ! | 30-045- | -28958 | | |
| PO Box 4289, Fa | rmingt | on, N | M 87 | 7499 | | | | | | | | |
| mecn(s) for Filing (Check proper box) | | | | | Othe | t (Please ex | (التعام | | | , | | |
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| Unit Letter | : | " | _ Feet Fro | | | | | | at From The | | Line | |
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| L. DESIGNATION OF TRAI | NSPORTE | or Conde | | | Address (Giv | e eddress to | which | antrova d | come of this | form is to be s | est) | |
| Meridian Oil I | nc. 🗆 🗷 | 047 | | × | | | | | ington | | 37499 | |
| isms of Authorized Transporter of Casi | inghead Gas | | or Dry C | | | | | approved | copy of this | form is to be s | ent) | |
| of Williams Field S | | 28 14 | | 1 | | ield, 1 | | 87413 | | | | |
| well produces oil or liquids, we location of tracks. | | | | Rge | is gas actuali | is gas actually connected? When ? | | | | | | |
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| | | Oil Wel | ı G | as Well | New Well | Workover | r | Deepen | Plug Back | Same Res v | Diff Resiv | |
| Designate Type of Completion | | <u> </u> | | <u> </u> | Х | 1 | i_ | | | | 1 | |
| Date Specified 08-01-93 | Date Compl. Ready to Prod. | | | | Total Depth 62331 | | | | P.B.T.D. | | | |
| Sevenions (DF, RKB, RT, GR, etc.) | | 08-22-93 | | | | Top Oil/Gas Pay | | | | Tubing Depth | | |
| 6510 GL | | | | | 4195' | | | | 6123 | | | |
| erforations | | | | | | | | | Depth Cass | ng Shoe | | |
| 4195-4935', 5103 | | | | | | | | | | | | |
| | TUBING, CASING AND | | | | DEPTH SET | | | | - | SACKS CEN | 4ENT | |
| HOLE SIZE | | CHIC ! T | TIDING C | 9 5/8" | | | | | | 189 Cu ft | | |
| HOLE SIZE | | | UBING S | IZE | i | | <u> </u> | | | | | |
| HOLE SIZE 12 1/4" 8 3/4" | | | UBING S | | | 225! 8756! | <u> </u> | | | u.ft. | | |
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Securing Form C-104 mans he filed for each noot in multiply connected wells