

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

DISTRICT II  
P.O. Drawer DD, Aztec, NM 88210

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Water pool# 2804735

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Meridian Oil Inc. Well API No. 30-045-28958  
Address PO Box 4289, Farmington, NM 87499  
Reason(s) for Filing (Check proper box) ☒ New Well ☐ Recompletion ☐ Change in Operator ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐ Other (Please explain) \_\_\_\_\_  
If change of operator give name and address of previous operator \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Allison Unit Well No. 5R Pool Name, including Formation Blanco Mesa Verde Kind of Lease (State, Federal or Fee) E-503  
Location Unit Letter B : 1090 Feet From The North Line and 1725 Feet From The East Line  
Section 16 Township 32 Range 7 , NMPL, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil Meridian Oil Inc. 2804733 or Condensate ☒ Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499  
Name of Authorized Transporter of Casinghead Gas Joe Williams Field Service 2804734 or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent) Bloomfield, NM 87413  
If well produces oil or liquids, give location of tanks. Unit B Sec. 16 Twp. 32 Rgs. 7 Is gas actually connected? When ?

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res v Diff Res v  
Date Spudded 08-01-93 Date Compl. Ready to Prod. 08-22-93 Total Depth 6233' P.B.T.D.  
Elevations (DF, RKB, RT, GR, etc.) 6510' GL Name of Producing Formation Mesa Verde Top Oil/Gas Pay 4195' Tubing Depth 6123'  
Performances 4195-4935', 5103-5588', 5688-6134' w/1 spf Depth Casing Shoe  
TUBING, CASING AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12 1/4" 9 5/8" 225' 189 cu. ft.  
8 3/4" 7" 3756' 1104 cu. ft.  
6 1/4" 4 1/2" 3553-6233' 540 cu. ft.  
2 3/8" 6123'

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size NOV 18 1993  
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF OIL CON. DIV. DIST. 3

GAS WELL  
Actual Prod. Test - MCF/D 2876 Length of Test 3 hrs Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (past, back pr.) backpressure Tubing Pressure (Shut-in) 205 Casing Pressure (Shut-in) 712 Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief.  
Signature Peggy Bradfield  
Printed Name Peggy Bradfield Regulatory Rep.  
Title 10-25-93 326-9700  
Date Telephone No.

OIL CONSERVATION DIVISION  
Date Approved NOV 18 1993  
By Supervisor  
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104  
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.  
2) All sections of this form must be filled out for allowable on new and recompleted wells.  
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.  
4) Submit Form C-104 must be filed for each pool in multiple completed wells