טומטוני איז זוט שומוע Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-49

DISTRICT.I P.O. Box 1980, Hobba, NM 88240	
--	--

DISTRICTI P.O. Drawer DD, Artesia, NM \$8210

OIL	CONSERVATION	DIVISION
	P.O. Box 2088	

Santa Fe, New Mexico 87504-2088

ELL APPNO.		
30-045-29016	1	_
S. Indicate Type of Lo	STATE	ree XX
· · · · · · · · · · · · · · · · · · ·	31/11/11/11	FEE F449

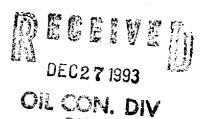
DI	STRICT III OU Rio Brilos Rd., Azioc, NM 574157			6. State	: Oil & Gas Lease N	o.	
	SUNDRY NOTICES AND R	EPORTS ON W	/ELLS				
(DO NOT USE THIS FORM FOR PROPOSALS TO D DIFFERENT RESERVOIR. USE "AI (FORM C-101) FOR SUC	PPLICATION FOR I	EN OR PLUG BACK TO PERMIT	7. Leas	e Name or Unit Agn	eement Name	
i.	Type of Well: OIL OAS WELL X	onex .		Ва	ird "4"		
Σ	Name of Operator Hallwood Petroleum, Inc.			8. Wel 2	No.		
ĭ	Address of Operator P. O. Box 378111, Denver, Colorad	lo 80237		i	same or Wildcat sin Fruitlan	d	
τ.	Well Location Unit Letter A : 790 Feet From 7	North North	Line and	905	Feet From The	East	Li
	Section 4 Township	31N	Range 13W	NMPM	San Juan	~~~~~	County
	////////////	5850' GL, 586	har DF, RKB, RT, GR, eic 521 KB	.)			
IL	Check Appropriate NOTICE OF INTENTION T			•	or Other Data ENT REPOR	RT OF:	
PEF	REFORM REMEDIAL WORK PLUG AN	ID ABANDON	REMEDIAL WORK	<	ALTERI	NG CASING	1

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OTHER:

See the attached procedure.

CHANGE PLANS



DIST. 3

- Drilling a rioduction		
I hereby certify that the information above is true and complete to the focal of my knowledge and belief. Signature	i Hanager	_ DATE STAD
TYPE OR PRINT NAME Kevin O'Connell	(303)	тецетноне но. 850 - 7373

APPROVED BY-

TEMPORARILY ABANDON

FULL OR ALTER CASING

CITHER:

Original Signed by CHARLES GROLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB X

DEC

PLUG AND ABANDONMENT L

BAIRD "4" WELL #2 Attachment to C103 Casing Test and Cement Job

12/10/93 - Spud well (12 1/4" surface) hole at 4:30 AM.

12/10/93 -

- 1. TD 12 1/4" surface hole at 385'.
- 2. Ran 8 joints of new 8 5/8" 24" J-55 casing with 3 centralizers, landed at 364' KB. Cement with 250 sacks Class "B" cement, circulated cement to surface.
- 3. Tested casing to 500 psi for 15 minutes.
- 4. NU BOP'S and test to 1000 psi.

12/12/93

- 1. TD 7 7/8" hole at 2125'.
- 2. Log well and ran 48 joints of new 5 1/2" 15.5# and 17# J-55 casing with 5 centralizers.
- 3. Cemented with 349 sacks of 65/35 POZ lead cement followed by 70 sacks of Class "B" cement. Circulated 5 barrels of cement to surface.
- 4. Tested casing with 2500 psi for 15 minutes.

Well to be completed in January/February 1994, C-104 and C-1-5 will then be submitted.