

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use  
"APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation and Serial No.  
NM-010910

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
NM 32-11 COM #2A

9. API Well No.  
30-045-29017

10. Field and Pool, or Exploratory Area  
BLANCO MESAVERDE

11. County or Parish, State  
SAN JUAN COUNTY, NM.

**SUBMIT IN TRIPPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
NORTHWEST PIPELINE CORP. C/O WILLIAMS PRODUCTION CO.

3. Address and Telephone No.  
P. O. BOX 58900 MS 10317 SALT LAKE CITY, UTAH 84158-0900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
882' FSL & 1767' FEL SEC. 19, T32N, R11W

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other DRILLING OPERATIONS
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/19/93

MOL and RU. Spud 12-1/4 surface hole at 1800 hrs 11/18/93. Ran 7 jts (310.69) 9-5/8", 36#, K-55. LT&C casing and set at 322' KB. BJ cemented with 160 sx (189 cu. ft.) class "B" with 3% CaCl2 and 1/4# cello floake/ sk. Displaced plug with 23BBLs of water. Down at 0130 hrs 11/19/93. Circulate out 20 BBLs of cement. WOC. Deviations: 1/4° @ 118', 1/2° @ 297'.

11/20/93

Pressure test to 1500# - Held OK. Deviations: 2° @ 598', 1 1/2° @ 1117', 3/4° @ 1147', 3/4° @ 1367'.

11/21/93

Deviations: 1-1/2° @ 1900', 3/4° @ 2401'.

11/22/93

TD intermediate hole at 3385'. Deviation: 3/4° @ 2899'.

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DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed KATHY BARNEY Title OFFICE ASSISTANT Date 12/01/93

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ACCEPTED FOR RECORD**

\*See Instruction on Reverse Side

**DEC 14 1993**

**FARMINGTON DISTRICT OFFICE**

BY Sm

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11/23/93

Ran 79 jts (3373.87') 7", 20#, K-55, ST&C and set at 3385' KB. Float at 3343' KB. Western cmt 375 sx (787 cu. ft.) class "B" 65/35 poz with 12% gel and 1/4# cello flake/ sk. Tail with 75 sx (89 cu ft) class "B" with 1/4# cello flake/sk. Displaced with 136 BBLs of water and down at 1300 hrs 11/22/93. Cement to surface 120 BBLs into displacement then lost circulation. Ran temp survey. TOC 100' from surface. Deviation: 1/2° @ 3368'.

11/24/93

Deviations: 3/4° @ 3620', 3/4° @ 4120', 1 3/4° @ 4620', 2° @ 4870'.

11/25/93

TD well at 5900'. Deviations: 2° @ 5021', 2-1/2° @ 5373', 2-3/4° @ 5625', 2-3/4° @ 5876'.

11/26/93

Ran 64 jts (2717.70') of 4-1/2, 10.5#, K-55, ST&C casing and set at 5900' KB. Float @ 5856' KB. Top of liner at 3182' KB. Western cemented with 30 BBLs of gel water followed by 250 sx (420 cu. ft.) of class "B" with 4% gel, 6-1/4# gilsonite/ sk and 0.6% fluid loss. Displaced plug with 66 BBLs and down @ 1915 hrs 11/25/93. Reversed out 0 BBLs cement. Temp survey found TOC at liner top.

Rig Released @ 0200 hrs 11/26/93

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