In Lieu of Form 3160-5 (June 1990)

2.

3.

882' FSL & 1767' FEL SEC. 19, T32N, R11W

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

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SUNDKI	MOTHER	ANIJ	REPORTS	ONWI	.712

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. U "APPLICATION FOR PERMIT-" for such proposals

Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No. NM-010910

County or Parish, State

SAN JUAN COUNTY, NM.

PLICATION FOR PERMIT— for such proposals		6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation		
Type of Well ☐ Oil Well	8	3. Well Name and No. NM 32-11 COM #2A		
Name of Operator NORTHWEST PIPELINE CORP. C/O WILLIAMS PRODUCTION CO.	9	9. API Well No. 30-045-29017		
Address and Telephone No. P. O. BOX 58900 MS 10317 SALT LAKE CITY, UTAH 84158-0900		10. Field and Pool, or Exploratory Area BLANCO MESAVERDE		

11.

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
□ Notice of Intent	☐ Abandonment	☐ Change of Plans	
	☐ Recompletion	☐ New Construction	
	☐ Plugging Back	☐ Non-Routine Fracturing	
	☐ Casing Repair	☐ Water Shut-Off	
☐ Final Abandonment	☐ Altering Casing	☐ Conversion to Injection	
	☑ Other <u>DRILLING OPERATIONS</u>	☐ Dispose Water	
		(Note: Report results of multiple	
		completion on Well Completion or	
		Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/19/93

MOL and RU. Spud 12-1/4 surface hole at 1800 hrs 11/18/93. Ran 7 jts (310.69) 9-5/8", 36#, K-55. LT&C casing and set at 322' KB. BJ cemented with 160 sx (189 cu. ft.) class "B" with 3% CaCl2 and 1/4# cello floake/ sk. Displaced plug with 23BBLs of water. Down at 0130 hrs 11/19/93. Circulate out 20 BBLs of cement. WOC. Deviations: 1/40 @ 118, 1/20 @ 297. 11/20/93

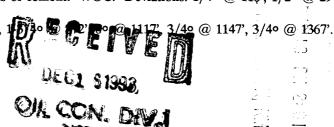
Pressure test to 1500# - Held OK. Deviations: 20 @ 598',

Deviations: 1-1/2° @ 1900', 3/4° @ 2401'.

11/22/93

TD intermediate hole at 3385'. Deviation: 3/40 @ 2899'.

CONTINUED ON PAGE 2



14.	I hereby certify that the foregoing is true and correct Signed KATHY BARNEY Title OFFICE ASSISTANT			Date	_12/01/93
	(This space for Federal or State office use)				
	Approved byConditions of approval, if any:	Title	_ Date _		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious CCEPTED FOR RECORD or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DEC 1 4 1993

FARMINGTON DISTRICT OFFICE SWN



CONTINUED FROM PAGE 1

11/23/93

Ran 79 jts (3373.87') 7", 20#, K-55, ST&C and set at 3385' KB. Float at 3343' KB. Western cmt 375 sx (787 cu. ft.) class "B" 65/35 poz with 12% gel and 1/4# cello flake/ sk. Tail with 75 sx (89 cu ft) class "B" with 1/4# cello flake/sk. Displaced with 136 BBLs of water and down at 1300 hrs 11/22/93. Cement to surface 120 BBLs into displacement then lost circulation. Ran temp survey. TOC 100' from surface. Deviation: 1/2° @ 3368'.

11/24/93

Deviations: 3/40 @ 3620', 3/40 @4120', 1 3/40 @4620', 20 @ 4870'.

11/25/93

TD well at 5900'. Deviations: 20 @ 5021', 2-1/20 @ 5373', 2-3/40 @ 5625', 2-3/40 @ 5876'.

11/26/93

Ran 64 jts (2717.70') of 4-1/2, 10.5#, K-55, ST&C casing and set at 5900' KB. Float @ 5856' KB. Top of liner at 3182' KB. Western cemented with 30 BBLs of gel water followed by 250 sx (420 cu. ft.) of class "B" with 4% gel, 6-1/4# gilsonite/ sk and 0.6% fluid loss. Displaced plug with 66 BBLs and down @ 1915 hrs 11/25/93. Reversed out 0 BBLs cement. Temp survey found TOC at liner top.

Rig Released @ 0200 hrs 11/26/93

