

Submit 3 Copies
to Appropriate
District Office

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-29028
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name Wilmerding 9
8. Well No. 9-2
9. Pool name or Wildcat Basin Fruitland Coal

1. Type of Wells:
 OIL WELL GAS WELL OTHER _____

2. Name of Operator
Hallwood Petroleum, Inc.

3. Address of Operator
P.O. Box 378111, Denver, CO 80237

4. Well Location
 Unit Letter A : 1,190 Feet From The North Line and 790' Feet From The East Line
 Section 9 Township 31N Range 13W NMPM San Juan County

10. Elevation (Show whether LF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER: <u>Reperf & Refrac</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: _____ <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please See Attached Procedure.
Estimated Start Date 6-4-94.
Estimated Completion Date 6-10-94.

RECEIVED
JUN 15 1994
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bruce Hoffman TITLE Sr. Engineering Tech. DATE 6/13/94
TYPE OR PRINT NAME Bruce Hoffman TELEPHONE NO. (303) 850-625

(This space for State Use)

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

JUN 15 1994

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WILMERDING 9-2
UPHOLE COAL TEST

SAN JUAN COUNTY, NEW MEXICO

PROCEDURE:

- 1) MIRUSU, pull pump and rods
- 2) ND tree and NU BOP.
- 3) Lower tubing check for Fill, circulate if necessary and TOH.
- 4) RU Wireline and perforate the following intervals 4 SPF, 90 degree phasing:

1862 - 1876'	(14')
1746 - 1758'	(12')
- 5) TIH with a plug and treating packer. Isolate lower perfs and acidize/breakdown perfs with 2000 gallons 10% acid. Swab back load.
- 6) Pull tools up and isolate upper perfs. Acidize/breakdown this zone with 2000 gallons 10% acid. Swab back load and TOH with tools.
- 7) RIH with tandem 3000 psig Amerada style pressure bombs with 10 day recording charts (if possible) and have bombs suspended below an RBP.
- 8) Set RBP above David Lynch tool and pre-perforated pipe at 1895'. Make sure plug is below new perfs at 1862 - 1876', thus there is only about 20 feet of pipe to set in.
- 9) Get off plug and TOH.
- 10) Frac well per forthcoming procedure.
- 11) Flow well and trip in to clean out.
- 12) Pull RPB x bombs and set well back up to pump test.