

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-29028
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Wilmerding 9
8. Well No. 2
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Hallwood Petroleum, Inc.
3. Address of Operator P. O. Box 378111, Denver, CO 80237	4. Well Location Unit Letter <u>A</u> : <u>1190</u> Feet From The <u>North</u> Line and <u>790</u> Feet From The <u>East</u> Line Section <u>9</u> Township <u>31N</u> Range <u>13W</u> NMPM <u>San Juan</u> County
10. Elevation (Show whether LF, RKB, RT, GR, etc.) <u>5811' GL</u> <u>5823' KB</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>Reperf & Refrac</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Hallwood plans to re-perforate and re-fracture the Fruitland Coal Interval in this well at 1963' - 1990'. Estimated start date is July 1996. The well has not responded to the original 1994 completion and subsequent CMBA treatment as current production is only 47 MCFD x 30 BWPD.

Please see attached for procedures.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nonya K. Durham TITLE Production Technician DATE 5/9/96
Nonya K. Durham TELEPHONE NO.

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH DEPUTY OIL & GAS INSPECTOR, DIST. # DATE MAY 14 1996
CONDITIONS OF APPROVAL, IF ANY:

**WILMERDING #9-2
NE SECTION 9-T31N-R13W
SAN JUAN COUNTY, NEW MEXICO**

Procedure

- 1) MIRUSU, TOH with pump and rods.
- 2) ND tree and NU BOP.
- 3) TOH with tubing.
- 4) RU Wireline and re-perforate Main Basal Fruitland Coal at 1963 - 1990' (27'). Perforate 4 spf, 90 or 120° phasing and large diameter (0.50" or bigger) holes, if possible. Correlate to the Schlumberger-Formation Density Log dated December 15, 1993. NOTE: Check for fill on PBDT with Wireline.
- 5) RU treating company and pump the slickwater frac per forthcoming procedure. Flush frac to 1900'.
- 6) TIH with tubing to check fill, clean out to 2020-2030' and put well back on pump.
- 7) Report production daily for 2-3 weeks on Morning Report.

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