

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-29029
5. Indicate Type of Lease STATE FEE
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: Brown Federal J (Also filed on BLM Form 3160-5 Federal Lease SF - 078039)
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		

2. Name of Operator BP America Production Company	Attn: Mary Corley	8. Well No. 1
3. Address of Operator P.O. Box 3092 Houston, TX 77253		9. Pool name or Wildcat Basin Dakota/Blanco Mesaverde
4. Well Location Unit Letter M 1255 feet from the South line and 670 feet from the West line Section 13 Township 32N Range 11W NMPM San Juan County		

10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6233' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: Downhole Commingle <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

BP America Production Company request permission to convert the subject well from a dual string completion to a single string completion and commingle production downhole from the Basin Dakota & Blanco Mesaverde Pools as per the attached procedure.

The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved Pools for Downhole Commingling per NMOCD order R-11363.

The working, overriding, and royalty interest owners in the proposed commingled pools are different and are being notified of this application via certified mail.

Production is proposed to be allocated based on actual production from both the Dakota and Mesaverde Pools as reflected on the attached allocation chart.

Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Mary Corley* TITLE Sr. Regulatory Analyst DATE 02/21/2001
Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)

APPROVED BY Original Signed by STEVEN N. HAYDEN TITLE DEPUTY OIL & GAS INSPECTOR, RST. 43 DATE FEB 25 2002
Conditions of approval, if any:

Brown Federal J 1

Downhole commingle Mesa Verde and Dakota

1. Check anchors. Check and record tubing, casing, and Bradenhead pressures. Tag and flag valves and bleed flow line pressure to zero. MIRU workover rig.
2. Blow down wellhead. *If necessary, kill with 2% KCl water.*
3. ND wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 500 psi.
4. Tally OH with short string of tubing (2-3/8", 4.7#, J-55 @ 4998') and visually inspect for potential hole and scale.
5. Tally OH with long string of tubing (2-3/8", 4.7#, J-55 @ 7519') and visually inspect for potential hole and scale.

Contingency: *If tubing is in poor condition, replace as necessary.
If scale is detected on the tubing, consult engineer about acidizing the well.*

6. Pull or retrieve packer @ 5600'.
7. Cleanout fill to PBTD at 7666'.
8. Rabbit tubing and RIH with 2-3/8" production tubing with a muleshoe, F-nipple, and plug on bottom. Fill tubing with 2% KCl while RIH and periodically pressure test to 500 psi. Replace any joints that fail pressure test.
9. Land 2-3/8" production tubing @ +/- 7519'.
10. Swab water from the tubing using the sandline. RU slickline and run gauge ring for 2-3/8" tubing. Pull plug, then RD slickline unit. Clean out to PBTD. Flow to cleanup tank.
11. ND BOPs. NU WH. Notify pumper that well is ready to be returned to production. Swab in well with sandline and flow well for several hours on a choke to ensure well is unloaded and ready to produce before turning over to pumper to return to production.

ALLOCATION Based on November, 2001 through February 20, 2002 Production (Dakota off production from 1999 until November)				
Formation	BBL	%	GAS	%
Mesaverde	15	100%	23468	65%
Dakota	0	0%	12505	35%

BROWN FEDERAL J 1

Country: UNITED STATES
 Region: LOWER 48 & CANADA
 Bus. Unit: WESTERN US GAS
 Asset: SAN JUAN
 District: FARMINGTON

County: SAN JUAN
 State: NEW MEXICO

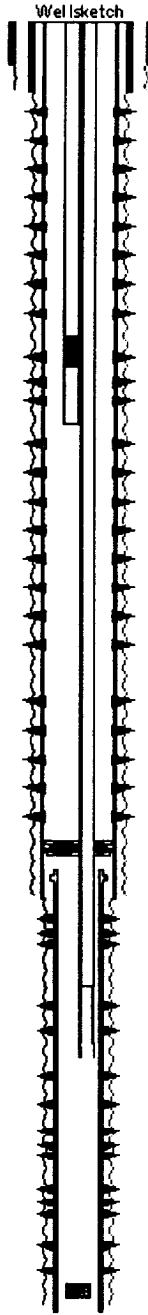
Event: ORIG COMPLETION

Event Start: 12/7/1993

Event End: 2/24/1994

Contractor: <no data>

Wellbore: OH
 Top TMD: 0.0 ft
 Bottom TMD: 0.0 ft
 Spud: 12/7/1993

Casing Components	Top	Wellsketch	Cement	Perforations
Tubing: 1.25", 4.7#, J-55, EJE, N-80 cplg	0.00 ft/7,347.00 ft		0.0 - 3,229.0	
Tubing: 2.375, 4.7#, J-55, EJE, N-80 cplg			2,900.0 - 7,347.0	
				2 ft - 4,502.00 ft - 4,510.00 ft
				2 ft - 4,612.00 ft - 4,616.00 ft
				2 ft - 4,656.00 ft - 4,660.00 ft
				2 ft - 4,670.00 ft - 4,674.00 ft
				2 ft - 4,808.00 ft - 4,828.00 ft
				2 ft - 4,834.00 ft - 4,840.00 ft
				2 ft - 4,846.00 ft - 4,888.00 ft
				2 ft - 4,928.00 ft - 4,932.00 ft
SN: 2.375 x 1.25 x 12 EUE				2 ft - 4,960.00 ft - 4,968.00 ft
Tubing: 2.375, 4.7#, J-55, EJE, N-80 cplg				2 ft - 4,984.00 ft - 4,990.00 ft
				2 ft - 5,012.00 ft - 5,020.00 ft
				2 ft - 5,032.00 ft - 5,038.00 ft
				2 ft - 5,080.00 ft - 5,084.00 ft
				2 ft - 5,092.00 ft - 5,098.00 ft
				2 ft - 5,108.00 ft - 5,114.00 ft
				2 ft - 5,128.00 ft - 5,134.00 ft
				2 ft - 5,154.00 ft - 5,156.00 ft
				2 ft - 5,178.00 ft - 5,184.00 ft
Tubing Size: 2.375				2 ft - 5,232.00 ft - 5,260.00 ft
Tubing: 2.375, 4.7#, J-55, EJE, N-80 cplg				2 ft - 5,286.00 ft - 5,300.00 ft
				2 ft - 5,348.00 ft - 5,358.00 ft
				2 ft - 5,388.00 ft - 5,397.00 ft
				2 ft - 5,462.00 ft - 5,467.00 ft
Packer, Retrievable: 2.375 x 7.0				
Inner Bore: nonbursting				
Casing, 4-1/2", 11.6#, N-80, 8 RND LT+C	7,111.00 ft/7,730.00 ft		7,111.0 - 7,730.0	4 ft - 7,432.00 ft - 7,444.00 ft
				1 ft - 7,433.00 ft - 7,436.00 ft
Tubing: 2.375, 4.7#, J-55, EJE, N-80 cplg				4 ft - 7,488.00 ft - 7,500.00 ft
				1 ft - 7,522.00 ft - 7,526.00 ft
				1 ft - 7,529.00 ft - 7,532.00 ft
				4 ft - 7,554.00 ft - 7,559.00 ft
				1 ft - 7,555.00 ft - 7,557.00 ft
				4 ft - 7,566.00 ft - 7,570.00 ft
				1 ft - 7,567.00 ft - 7,569.00 ft
				4 ft - 7,580.00 ft - 7,584.00 ft
			7,666.0 - 7,730.0	