Fo n 3130-3 (November 1983) (formerly 9-331C)

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SUBMIT IN TRIPLICATE\*

(Other instruction reverse sk

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

UN. TED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.

	BUREAU OF	LAND MANAGEM	EN 30-045-2°	1048	NM 0606
APPLICATION	FOR PERMIT	TO DRILL, DEE	PEN, OR PLUG	BACK	6. IF INDIAN, ADLOTTEE OR TRIBE NAME
. TYPE OF WORK					T. UNIT AGREEMENT NAME
	rr 🖾	DEEPEN	PLUG BA	.CX 📋	
O. TYPE OF WELL GA			SINGLE X MULTI	PLE	S. FARM OR LEAST NAME
NAME OF OPERATOR	02057	7			HART CANYON 28
SG INTERESTS	I LTD/MARALEX I	RESOURCES, INC	(303) 563-4000		0. WELL NO.
ADDRESS OF OPERATOR					28-1 13150
PO BOX 338, IGNACIO, COLORADO 811.37  1. LOCATION OF WELL (Report location clearly and in accordance with any State regularments.*)					Basin Fruitland Coal
LOCATION OF WELL (R)	eport location clearly and	I in accordance with an	iy State regulrements.*)		Basin Fruittland Goal
1083' FNL, 805' FEL Sec 28-T31N-R10W					AND SURVEY OF AREA
At proposed prod. zone Same					A Sec 28-T31N-R10W
4. DINTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.					12. COUNTY OR PARISH 13. STATE
Approx. 9 mil	les northeast of	f Aztec, NM			San Juan NM
O. DISTANCE FROM PROPO LOCATION TO NEAREST	OSED*		. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED THUS WELL
PROPERTY OR LEASE L (Also to mearest drig	INE, FT.	1083'	1760.0	N/32	315.16
S. DISTANCE FROM PROP TO NEAREST WELL, D	RILLING COMPLETED.	1	. PROPOSED DEPTH	h) nor	ARY OR CABLE TOOLS
OR APPLIED FOR, ON TH	IS LEASE, FT. The	is serios in contra	. 2990'		tary 1 22. Approx. Date work with start*
1. ELEVATIONS (Show wh	ether DF, RT, GR, etc.	<b>co</b> duna ravia <i>u</i> per	2 47 (a 48 975 <b>2166.3</b>		Upon BLM Approval
6108' GL		i appeal-personal in			- Line of the bit the Art Art County Art
	· ·	PROPOSED CASING	AND CEMENTING PROG	OUN	JECT TO LOW LANGE WITH ATTACHE
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	uL!	VERAL ada karimalon ica kakara
SIZE OF HOLE	-			200	<u>sx Class B plus 2% CaCl</u>
12-1/4"	8-5/8"	23#	300'		
12-1/4" 7-7/8"  Maralex Resort Coal Formation and surface	urces, Inc. pro on at the above use programs.	15.5# poses to drill described sit	1990 l a vertical well te in accordance	to der	velop the Fruitland he attached drilling
12-1/4" 7-7/8"  Maralex Resort Coal Formation and surface of An archaeology	5-1/2" urces, Inc. pro on at the above use programs. gical survey wi ccess road for	15.5#  poses to drill  described sit	l a vertical well to in accordance and to determine a located on this in the second state of the second state of the second seco	to der with the thing potential to the second secon	velop the Fruitland he attached drilling ential sites.
12-1/4" 7-7/8"  Maralex Resour Coal Formation and surface of the application  An archaeological surface of the application application application of the application application of the application a	urces, Inc. proon at the above use programs.  gical survey winces road for is required.	poses to drill described sit	l a vertical well te in accordance and to determine a located on this in the control of the cont	to der with the thing potential with the thing	velop the Fruitland he attached drilling ential sites.  so no right-of-way
12-1/4" 7-7/8"  Maralex Resour Coal Formation and surface of the application  An archaeological state of the application application of the application application of the application of the application applicat	urces, Inc. proon at the above use programs.  gical survey winces road for is required.	poses to drill described situated this well is a proposal in to deepen unity, give pertinent definitions.	l a vertical well te in accordance and to determine a located on this located or plug back give data and on subsurface locations	to der with the any potential potential production of the second	velop the Fruitland he attached drilling ential siftes.  so no right-of-way  odustive zone and proposed new productived and true vertical depths. Give blowe
Maralex Resource Coal Formatic and surface of the An archaeology All of the anapplication application of the Anapplication of the Anapp	urces, Inc. proon at the above use programs.  gical survey winces road for is required.	poses to drill described situated this well is a proposal in to deepen unity, give pertinent definitions.	l a vertical well te in accordance and to determine a located on this located or plug back give data and on subsurface locations	to der with the any potential potential production of the second	velop the Fruitland he attached drilling ential siftes.  so no right-of-way  admetive zone and proposed new productive and true vertical depths. Give blowders of the sources of the sourc
Maralex Resource Coal Formatic and surface of the anarchaeology All of the anapplication application of the anapplication of the anappl	urces, Inc. pro on at the above use programs.  gical survey wi ccess road for is required.  It proposes process.  of drill or deepen directions.  Hare	poses to drill described situated this well is a proposal in to deepen unity, give pertinent definitions.	l a vertical well te in accordance and to determine a located on this located or plug back give data and on subsurface locations	to der with the any potential potential production of the second	velop the Fruitland he attached drilling ential sites.  so no right-of-way  adjustive zone and proposed new production and true vertical depths. Give blowders and proposed for the sources of the source
Maralex Resource Coal Formatic and surface in An archaeology All of the a application  IN ABOVE SPACE DESCRIPTION IN ABOVE SPACE DESCRIPTION A.M. Of This space for Federal Person No.	urces, Inc. pro on at the above use programs.  gical survey wi ccess road for is required.  It proposes process.  of drill or deepen directions.  Hare	poses to drill described situated this well is a proposal in to deepen nally, give pertinent deepen nally, give pertinent deepen nally.	l a vertical well te in accordance and to determine a located on this  OEC2  or plug back-give data ata on subsurface locations  President, Mar	to der with the any potential potential production of the second	velop the Fruitland he attached drilling ential siftes.  so no right-of-way  admetive zone and proposed new production and true vertical depths. Give blown esources are December 6, 199
Maralex Resource of Secretary Proposed is to preventer program, if a proposed is to prevente program, if a proposed is proposed is proposed in the proposed is proposed in the proposed is proposed in the proposed in	urces, Inc. pro on at the above use programs.  gical survey wi ccess road for is required.  to propose process:  defile or deepen directions.  Hare leval or State office use)	poses to drill described situated this well is formally, give pertinent described the second situation of the second seco	l a vertical well te in accordance and to determine a located on this  OEC2  or plug back-give data ata on subsurface locations  President, Mar	to der with the any potential potential production of the second	velop the Fruitland he attached drilling ential siftes.  so no right-of-way  adjustive zone and proposed new production and true vertical depths. Give blowed esources are December 6, 199  APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the



Zapwit to Ybhobusic District Office State Lease - 4 copies Fee Lease - 3 oppies

DISTRICT P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

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State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-102 Reassed 1-1-89

## . . WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos Rd., Amec, NM 87410 All Distances must be from the outer boundaries of the section Operator SG Int I Ital HART CANYON MARLEX RESOURCES County Rance girzawoT Section Unit Letter SAN JUAN R. 10 W. 31 N. 28 Actual Footage Location of Well: feel from the EAST 805 line NORTH 1083 line and feet from the Dedicated Acreas Producing Formation Pool Ground level Elev. Basin Fruitland Coal 6108 Fruitland 1. Outline the acreage dedicated to the subject well by colored peocil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-peoling, or otherwise) this form if neccessary. or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION 2560,14 2665.74 S 89-29 W N 88-38 W I hereby certify that the information contained herein in true and complete to the best of my browledge and belief. 56' Ø Dan 805' 6 Printed Name A. M. O'Hare Position President Соправу 111 02 Maralex Resources, Inc. Date 05.. December 6, 1993 SURVEYOR CERTIFICATION SEC 28 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my browledge and belief. Date Surveyed 11/30/1993 Signature & Seat Professional St 59  $\overline{\circ}$ Certificate N 1000 500 1500 1320 1650 1980 2310 2640 2000

