

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SG INTERESTS I, LTD

3. Address and Telephone No.

P. O. Box 338, IGNACIO, CO 81137 (303) 563-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1083' FNL, 805' FEL Sec 28-T31N-R10W

5. Lease Designation and Serial No.

NM 0606

6. If Indian, Allottee or Tribe Name

AM 8:30

7. If Unit or CA, Agreement Designation

070 FARMINGTON, NM

8. Well Name and No.

HART CANYON 28-1

9. API Well No.

30-045-29048-1

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Pipeline Right A Way  
For Tie In

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SG Interests plans to trench from well pad to well pad, approximately 366 ft, to connect with El Paso Natural Gas meter. Two inch steel pipe will be buried a minimum of 36 inches deep. Working pressure is expected to be 305 psi; maximum operating pressure is 500 psi. We expect to carry up to 1,000,000 cf of gas per day.

14. I hereby certify that the foregoing is true and correct

Signed

Kevin King Title Production Foreman

Date

06/21/94

(This space for Federal or State office use)

Approved by

Title

Date

AUG 29 1994

Conditions of approval, if any:

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side