

RECEIVED
AUG 31 1994
OIL & GAS DIV.
DIST. 3

UNITED STATES

SUBMIT IN DUPLICATE*

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

RECEIVED

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

COMPLETION OR RECOMPLETION REPORT AND LOG *

a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ 94 AUG 22 AM 7:50

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐ 070 FARMINGTON, NM

2. NAME OF OPERATOR

SG INTERESTS I LTD

3. ADDRESS OF OPERATOR

PO Box 338, Ignacio, CO 81137 (303) 563-4000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1083' FNL, 805' FEL Sec 28-T31N-R10W

At top prod. interval reported below

At total depth API #30-045-29048

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

1/13/94

1/16/94

8/17/94

18. ELEVATIONS (DF, EKB, RT, GB, ETC.)*

6108' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3004'

21. PLUG. BACK T.D., MD & TVD

2954'

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0'-3004'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

2816'-2733' Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC/CNL/GR/Microlog/HRD/Caliper

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	315.66'	12-1/4"	200 sx Class "B"	--
5-1/2	15.5#	2998.25'	7-7/8"	425 sx Class "G"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		N/A			2-3/8"	2835.15'	

31. PERFORATION RECORD (Interval, size and number)

2816'-2822' ASF
2823'-2829' ASF
2720'-2733' No fire-repeat-ASF
2685'-2712' ASF
2616'-2623' ASF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2816'-2733'	3000 gal 12-3% HF Acid; 40,000 gal pad; 5000# 100 mesh sd; 270,000# 20-40 sand; flush 57 BW

33. PRODUCTION

DATE FIRST PRODUCTION Anticipate 8/24/94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing					WELL STATUS (Producing or shut-in)	
DATE OF TEST 7/22/94	HOURS TESTED 24	CHOKE SIZE 1/2	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 284	WATER—BBL. 0	GAS-OIL RATIO --	
FLOW. TUBING PRESS. 160	CASING PRESSURE 180	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 284	WATER—BBL. 0	OIL GRAVITY-API (CORR.) --		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Will be sold as soon as on line

TEST WITNESSED BY

Kevin King

35. LIST OF ATTACHMENTS

All Electric Logs were sent directly to Federal & State Offices.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Marcia McCracken

TITLE Production Technician

DATE August 19, 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to an official of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

BY

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
			No cores or DST's were run		Ajo Alamo Kirtland Fruitland Pictured Cliffs	1482' 1647' 2548' 2835'	