

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No SF 078118
2. Name of Operator Conoco, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 Desta Dr. Ste 100W, Midland, TX 79705	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1765' FNL & 870' FEL Sec. 18 T-32N, R-11W	8. Well Name and No. Johns Federal #1R
	9. API Well No.
	10. Field and Pool, or Exploratory Area Blanco Mesaverde
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to downhole problems encountered during drilling operations the following changes in the drilling plan are proposed:

1. The 7" casing which was to be set at 3600' and cement circulated to surface stuck in the hole at 3174' and was cemented in place. Cement could only be circulated up the annulus to 2850'.
2. To isolate the Ojo Alamo formation, located from 1720'-2600', it is proposed to perforate at 2600' and squeeze the annulus with 175 sxs of CL "G" at 15.8 ppg w/1.15 cu ft/xs yield.

THIS CHANGE WAS VERBALLY APPROVED BY EARL BEACHER

3. Following the proposed squeeze of 2. above, a temp survey located the cement top at 2450'.
4. It is then proposed to perforate at 1720' and squeeze with 140 sxs CL "B" at 15.6 ppg w/1.18 cu ft/xs yield.

THIS CHANGE WAS VERBALLY APPROVED BY WAYNE TOWNSEND.

RECEIVED
DEC - 6 1993

OIL CON. DIV.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Sr. Conservation Coordinator

DIST. 3

Date 11/23/93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any: _____

Title _____

Date _____

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DISTRICT MANAGER