

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator CONOCO INC		Well API No. NOT ASSIGNED
Address 10 Desta Drive Ste 100W, Midland, TX 79705		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Other (Please explain) <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name JOHNS FEDERAL	Well No. 1A2	Pool Name, including Formation BLANCO MESAVERDE (GAS)	Kind of Lease State, Federal or Fee XXXX	Lease No. SF 078118
Location Unit Letter <u>H</u> : <u>1765</u> Feet From The <u>NORTH</u> Line and <u>870</u> Feet From The <u>EAST</u> Line Section <u>18</u> Township <u>32 N</u> Range <u>11 W</u> , <u>NMPM</u> , <u>SAN JUAN</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
CONOCO INC (005097)	10 DESTA DR. STE 100W, MIDLAND TX. 79705					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 18	Twp. 32N	Rge. 11W	Is gas actually connected? YES	When? 11-15-93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		XX	XX					
Date Spudded 11-7-93	Date Compl. Ready to Prod. 11-14-93		Total Depth 6050		P.B.T.D. 5980			
Elevations (DF, RKB, RC, GR, etc.)	Name of Producing Formation MESAVERDE		Top Oil/Gas Pay 4932		Tubing Depth 5657			
Perforations 4932-5478 & 5570-5868					Depth Casing Shoe 6008			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	9 5/8		222		110 SX			
8 3/4	7		3174		275 SX			
6 1/8	4 1/2		6050		250 SX			
	2 3/8" TBG		5657					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 12-15-93	Date of Test 12-15-93	Producing Method (Flow, pump, gas lift, etc.) FLOWING	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D 1000	Length of Test 24	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) BACK PR	Tubing Pressure (Shut-in) 585	Casing Pressure (Shut-in) 585	Choke Size NONE

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bill R. Keathly
Signature
BILL R. KEATHLY SR. REGULATORY SPEC.

Printed Name
12-16-93
Date
Title
915-686-5424
Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 17 1993

By Bill R. Keathly
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.