

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

NM 0606

6. If Indian, Allottee or Tribe Name

05--

7. If Unit or CA, Agreement Designation

NM --

8. Well Name and No.

HART CANYON 27 #2

9. API Well No.

30-045-29071

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Cement Squeeze

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

RECEIVED  
DEC 14 1994  
OIL CON. DIV.  
DIST. 3

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pumped 30 BW dn tbg to kill well. Dig out surface csg head. NU BOP. Strap out of hole w/tbg. RU Basin Wireline, correlate to CBL. Set RBP @ 2047'. Spot 10' sand on top of bridge plug w/dump bailer. Load well w/wtr, close blind rams & pressure tst to 2000# for 5 min - ok. RIH w/gun, perforate 1964'-67' w/2 jspf, ASF. RD wireline. TIH w/squeeze pkr to 1834'. Press up on csg to 500#. Pmp 25 BW dn tbg, est inj rate of 3.7 BPM @ 750# w/good returns on 5-1/2" x 8-5/8" annulus. Pmpd 630 sx (718 cu ft) cem at avrg rate of 3 BPM at 600 psi. Returns varied from full 2" to 1/4 returns. Lost returns w/550 sx (627 cu ft) pmpd. Displace dn tbg w/9BW at 2-1/2 BPM w/800#. Cleared pkr by 2 BW, SI tbg & csg, RD cementers. Release squeeze pkr & POOH. PU 4-3/4" blade bit & TIH, tag cem @ 1918'. RU swivel. Drill cem 1918'-1979'. TIH to 2010' & circulate hole clean. TIH w/retrieving tool, tag sd @ 1935'. RU Wireline & run CBL/GR/CCL 83'-2025'. PU RBP retrieving head & TIH, circ out sd on top of plug. Latch onto & release bridge plug. TIH & tag up @ 2976'- 38' fill. POOH w/tbg & BP. PU 2-3/8" pmp bailer - TIH, clean out to PBTD 3014'. POOH w/bailer. TIH w/notch collar, 1 jt tbg, seat nipple & 93 jts 2-3/8" tbg (2952.75'); set @ 2965.75' KB. Seat nipple @ 2934.35' KB. RU to swb - made 7 swb runs, and well kicked off. Put well to separator. RDMOL

cc: NMOCD

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Petroleum Engineer Date December 6, 1994

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE