

RECEIVED
OIL CON. DIV.
DIST. 3
AUG 3 1 1994

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

RECEIVED

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: ART. WELL ☐ GAS WELL ☒ DRY ☐ Other 94 AUG 24 AM 8:00

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other 070 FARMINGTON, NM

2. NAME OF OPERATOR

SG INTERESTS I LTD

3. ADDRESS OF OPERATOR

PO Box 338, Ignacio, CO 81137 (303) 563-4000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1195' FNL, 1150' FEL Sec 27-T31N-R10W

At top prod. interval reported below

At total depth

API No. 30-045-29093

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 3/2/94 16. DATE T.D. REACHED 3/5/94 17. DATE COMPL. (Ready to prod.) 8/22/94 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* GR 6254' 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 3136 21. PLUG, BACK T.D., MD & TVD 3099' 22. IF MULTIPLE COMPL., HOW MANY? 1 23. INTERVALS 0'-3136' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 2839'-3000' Fruitland Coal 25. WAS DIRECTIONAL SURVEY MADE --

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC/CNL/GR/HRD/Microlog/Caliper Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	331.12'	12-1/4"	215 sx Class "B"	--
5-1/2"	17#	3134'	7-7/8"	442 sx Class "G"	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		N/A			2-3/8"	2986.56'	

31. PERFORATION RECORD (Interval, size and number)

2995'-3000' 2839'-2853'
2981'-2984'
2900'-2911'
2765'-2773'
2853'-2863'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2839'-3000'	3000 gal 12-3% HF Acid Foam frac: 1520 gal pad w/5000# 100 mesh sd; 221,000# 20-40; 58 BW flush

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Anticipate 8/26/94		Flowing				WO State Approval	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/27/94	24	1/4"	→	0	370	0	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
N/A	238	→	0	370	0	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Will be sold as soon as on line

TEST WITNESSED BY

Kevin King

35. LIST OF ATTACHMENTS

All electric logs were sent directly to the State & Federal Offices.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Marcia M. McCracken

TITLE

Production Tech

DATE August 23, 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

BY

FARMINGTON DISTRICT OFFICE

AUG 20 1994

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
			No cores or DST's were run.	Ajo Alamo Kirtland Fruitland Pictured Cliffs	1643' 1809' 2650' 3010'	