

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

RECEIVED  
JUN - 3 1994

OIL CON. DIV.

WELL APT NO. 30-045-29094
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HART CANYON 26
8. Well No. #1
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS DIST. 3 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator SG INTERESTS I LTD	
3. Address of Operator PO Box 338, Ignacio, CO 81137	
4. Well Location Unit Letter <u>G</u> : <u>1331</u> Feet From The <u>North</u> Line and <u>1651</u> Feet From The <u>East</u> Line Section <u>26</u> Township <u>31 North Range</u> <u>10 West</u> NMPM <u>San Juan</u> County 10. Elevation (Show whether DP, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drld 7-7/8" hole to 3191'. Circ & cond hole for logs. Rn FDC/CNL/Microlog/HRD/GR/  
Caliper log. Rn 91 jts 5-1/2" 17# J-55 & LS 8 rd LT&C csg (3175.71'); set @ 3188.71'.  
Float collar @ 3157', marker jt @ 2724'. Rn 22 centralizers. Circ w/csg on btm.  
Cem as follows: Drop btm plug; pmp 10 B/CaCl<sub>2</sub> wtr; 5 BW; 10 B/Zone Lock; 5 BW;  
15 B/10 ppg scavenger slurry; 340 sx Class "G" cem w/2% sodium Metasilicate plus  
1/4#/sk Celloflake plus 5#/sk Kolite (768 cu ft), mixed @ 12.2 ppg. Tail in w/100 sx  
Class "G" plus 2% CaCl<sub>2</sub> plus 1/4#/sk Celloflake (115 cu ft), mixed @ 15.8 ppg. Lost  
returns w/66 B/lead slurry pmpd; regained returns w/90 B/lead slurry pmpd. Had good  
returns throughout remainder of job. Drop top plug & displace w/73 BW. Bump plug  
w/1580#, float held. Circ 10 B/good cem to surface. PD 8:45 am 4/13/94. ND BOP &  
set slips. Rel rig 10:00 am 4/13/94. (Cem top - surface)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marcia McCracken TITLE Production Technician. DATE May 31, 1994  
TYPE OR PRINT NAME Marcia McCracken TELEPHONE NO. (303) 563-4000

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUN - 3 1994  
CONDITIONS OF APPROVAL, IF ANY: