

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

OIL CON. DIV.
DIST. 3

Form C-105
Revised 1-1-89

WELL API NO.
30-045-29094

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

HART CANYON 26

8. Well No.
#1

9. Pool name or Wildcat
Basin Fruitland Coal

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
SG INTERESTS I LTD

3. Address of Operator
PO Box 338, Ignacio, CO 81137

4. Well Location
Unit Letter G : 1331 Feet From The North Line and 1651 Feet From The East Line
Section 26 Township 31North Range 10 West NMPM San Juan County

10. Date Spudded 4/9/94 11. Date T.D. Reached 4/12/94 12. Date Compl. (Ready to Prod.) 5-29-94 13. Elevations (DF & RKB, RT, GR, etc.) GR 6311' 14. Elev. Casinghead --

15. Total Depth 3191' 16. Plug Back T.D. 3101' 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools 0' - 3191' Cable Tools --

19. Producing Interval(s), of this completion - Top, Bottom, Name 2811'-3058' Fruitland Coal 20. Was Directional Survey Made yes

21. Type Electric and Other Logs Run FDC/CNL/Microlog/HRD/GR/Caliper 22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	334'	12-1/4"	200 sx Class "B"	--
5-1/2"	17#	3188.71'	7-7/8"	440 sx Class "B"	--

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3101'	

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
2811'-2820'; 2849'-2865'; 2904'-2918'; 2920'-2922'; 2924'-2927'; 2971'-2983'; 3001'-3003'; 3048'-3050'; 3054'-3058'				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				2811'-3058'	3150 gal 12-3 mud acid Foam frac w/266,000# 20-40 Arizona sd, 1.94 MMCF nitrogen,

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test 5/29/94		Hours Tested 24	Choke Size 3/8	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 1600	Water - Bbl. 0
Flow Tubing Press.		Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Dennis Reimers

30. List Attachments
Dev Survey & Elec Logs sent directly to State Office

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Marcia McCracken Printed Name Marcia McCracken Title Production Technician Date May 23, 1994

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
1632'	1781'		Ojo Alamo
1781'	2812'		Kirtland
2812'	3061'		Fruitland
3061'	3191'		Pictured Cliffs