Form 3160-5 (June 1990)

(This space for Federal or State office use)

Approved by ______ Conditions of approval, if any:

UNITED STATES DEPARTMENT OF THE INTERIOR

RECEIVED

FORM APPROVED Budget Bureau No. 1004-0135

	Expires:	Ma	arch	31, 199	73
Lease	Designat	ion	and	Serial	No

SUNDRY NOTICES AND REPORTS ON WELLS 1 3 15 15 16 16 16 16 16 16		1 Of The Mildion	Expires: March 31, 1993
SUBDRY NOTICES AND REPORTS ON WELL-\$113 PH 3: 58 Do not use this form for proposals to drill for to deepen or reently to a different research of different research of different research or results for a different research of the resear	BUREAU OF I	LAND MANAGEMENT BLM	
Type of Veril	Do not use this form for proposals to dr	ill or to deepen or reentry to a different reser	58 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE Type of Well West West Coher St. Well Name and No. HART CANYON 25 \$1	Use "APPLICATION FO	R PERMIT—" for such proposals 070 FARMINGTON	NM .
Notice of Intent		IN TRIPLICATE	7. If Unit or CA, Agreement Designation
SG INTERESTS I LTD 3. Address and Telephone No. PO Box 338, Ignacio, CO 81137 (303) 563-4000 4. Location of Well (Footage, Sec., T. R. M., or Survey Description) 1474' FNI., 1186' FEL (SENE) Sec 25-T31N-R10W 2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Recompletion Recompletion Recompletion Recompletion Results Report Plugging Back Non-Rousine Fracturing Water Shar-Off Casing Repair Other 5-1/2" csg set Other Scandins and measured and tree vertical depths for all warders and zones pertinent to this work." Polary 1-78" hole to TD 3414'. Rn FDC/CNL/Microlog/HRD/Caliper log (LTD 3415'). Rn 100 jts 5-1/2" 17# J-55 N-80 8 rd LT&C csg (3401.30'); set (8 3414.30'. Float collar pupp 10 B/CaCl., wtr; 5 BW; 10 B/Zone Lock; 10 BW; 15 B/10 ppg cem seaswenger slurry; 415 sx Class "G" cem plus 2% Metasilicate plus 1/4#/sk Celloflake (938 cut ft), mixed (9 12.2 ppg. Tail in w/100 sx Class "G" plus 2% CaCl., plus 1/4#/sk Celloflake (115 cut ft), mixed (9 15.8 ppg. Drop top plug & displace w/78.5 BR. Lost returns w/30 B/displacement puppl gregatined returns w/61 B/pmpd. Did not circ to surface. Final pmp press 840#. Basin Fruitland Coel 11. County or Parish. State Basin Fruitland Coel 1	Oil X Gas Other	1	
PO Box 338, Ignacio, CO 81137 (303) 563-4000 10. Field and Pool, or Exploratory Area Basin Fruitland Coal 1474' FNL, 1186' FEL (SENE) Sec 25-T31N-R10W 11. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	-	9. API Well No.	
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TYPE OF SUBMISSION Notice of Intent			San Juan, NM
TYPE OF SUBMISSION Notice of Intent	12. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, F	
Recompletion New Construction Non-Routine Fracturing New Construction Non-Routine Fracturing Non-Routine Fractu			
Subsequent Report Final Abandonment Notice Casing Repair Casing Repair Casing Repair Conversion to Injection Conversion to Injection Conversion to Injection Conversion of Injection	Notice of Intent	Abandonment	Change of Plans
Casing Repair Casing Casing Conversion to Injection Dispose Water (Note: Report results of multiple completion on well completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Drid 7-7/8 hole to TD 3414 . Rn FDC/CNL/Microlog/HRD/Caliper log (LTD 3415). Rn 100 jts 5-1/2 17# J-55 N-80 8 rd LT&C csg (3401.30); set @ 3414.30 . Float collar @ 3384 , marker jt @ 3004 . Rn 22 centralizers. Cem as follows: Drop btm plug; pmp 10 B/CaCl, wtr; 5 BW; 10 B/Zone Lock; 10 BW; 15 B/10 ppg cem scavenger slurry; 415 sx Class "G" cem plus 2% Metasilicate plus 1/4#/sk Celloflake (938 cu ft), mixed @ 12.2 ppg. Tail in w/100 sx Class "G" plus 2% CaCl, plus 1/4#/sk Celloflake (115 cu ft), mixed @ 15.8 ppg. Drop top plug & displace w/78.5 BW. Lost returns w/30 B/displacement pmpd; regained returns w/61 B/pmpd. Did not circ to surface. Final pmp press 840#. Bump plug w/1640#, float held. PD 2:45 pm 4/8/94. ND BOP & set slips. Rel rig 4:00 pm 4/8/94. (Cem top - 770)	C**	Recompletion	
Altering Casing Conversion to Injection Dispose Water	Subsequent Report		<u></u>
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Drld 7-7/8" hole to TD 3414'. Rn FDC/CNL/Microlog/HRD/Caliper log (LTD 3415'). Rn 100 jts 5-1/2" 17# J-55 N-80 8 rd LT&C csg (3401.30'); set @ 3414.30'. Float collar @ 3384', marker jt @ 3004'. Rn 22 centralizers. Cem as follows: Drop btm plug: pmp 10 B/CaCl wtr; 5 BW; 10 B/Zone Lock; 10 BW; 15 B/10 ppg cem scavenger slurry; 415 sx Class "G" cem plus 2% Metasilicate plus 1/4#/sk Celloflake (938 cu ft), mixed @ 12.2 ppg. Tail in w/100 sx Class "G" plus 2% CaCl plus 1/4#/sk Celloflake (115 cu ft), mixed @ 15.8 ppg. Drop top plug & displace w/78.5 BW. Lost returns w/30 B/displacement pmpd; regained returns w/61 B/pmpd. Did not circ to surface. Final pmp press 840#. Bump plug w/1640#, float held. PD 2:45 pm 4/8/94. ND BOP & set slips. Rel rig 4:00 pm 4/8/94. (Cem top - 770')	Final Abandonment Notice	Altering Casing	
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14. I hereby certify that the foregoing is true and correct	Drld 7-7/8" hole to TD 3414'. 100 jts 5-1/2" 17# J-55 N-80 @ 3384', marker jt @ 3004'. pmp 10 B/CaCl ₂ wtr; 5 BW; 10 415 sx Class "G" cem plus 2% @ 12.2 ppg. Tail in w/100 sx mixed @ 15.8 ppg. Drop top p pmpd; regained returns w/61 B Bump plug w/1640#, float held	Rn FDC/CNL/Microlog/HRD/Caliper 8 rd LT&C csg (3401.30'); set @ 3 Rn 22 centralizers. Cem as follo B/Zone Lock; 10 BW; 15 B/10 ppg c Metasilicate plus 1/4#/sk Cellof1 Class "G" plus 2% CaCl plus 1/4 lug & displace w/78.5 BW. Lost referred.	ws: Drop btm plug; em scavenger slurry; ake (938 cu ft), mixed #/sk Celloflake (115 cu ft), eturns w/30 B/displacement Final pmp press 840#.
14. I hereby certify that the foregoing is true and correct			SUN 1 6 1994
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date _

Title _