

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM013688

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. FIRST AGREEMENT NAME

8. LEASE NAME

HART CANYON 25

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 25-T31N-R10W

12. COUNTY OR PARISH

13. STATE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other 94 JUN -3

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other 070 FARMINGTON

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1474' FNL, 1186' FEL (SENE)

At top prod. interval reported below

At total depth

Same

API No. 30-045-29102

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

4/4/94

16. DATE T.D. REACHED

4/7/94

17. DATE COMPL. (Ready to prod.)

5/29/94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GR 6475'

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD & TVD

3414'

21. PLUG, BACK T.D., MD & TVD

3384'

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

ROTARY TOOLS

0'-3414'

CABLE TOOLS

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3102'-3278' Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC/CNL/Microlog/HRD/Caliper

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# K-55	312.06'	12-1/4"	200 sx Class "B" + additives	
5-1/2"	17# J-55	3414.30'	7-7/8"	515 sx Class "G" + additives	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	3107'	--

31. PERFORATION RECORD (Interval, size and number)

3102'-3116'; 3146'-3152'; 3161'-3172';
3174'-3176'; 3179'-3182'; 3185'-3187';
3209'-3222'; 3243'-3245'; 3263'-3278'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3102'-3278'	3150 gal 12-3 mud acid Foam frac w/155,000 20-40 sand, 1.64 MMCF nitrogen, 897 BW

33.*

PRODUCTION--

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)
SI - WO State approval

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Dennis Reimers

35. LIST OF ATTACHMENTS

Dev Survey, Elec Logs sent directly to State & Federal Offices

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Marcia McCracken

TITLE Production Technician

DATE May 31 1994
JUN 06 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			No DST's or cores were run	Ojo Alamo Kirtland Fruitland Pictured Cliffs TD	1878' 1994' 3062' 3279' 3414'	