

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
JUN 15 1994

OIL CON. DIV.
DIST. 3

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
SG INTERESTS I LTD

3. Address and Telephone No.
PO Box 338, Ignacio, CO 81137 (303) 563-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1495' FSL, 1122' FWL Sec 25-T31N-R10W

5. Lease Designation and Serial No.
NM 013688

6. If Indian, Allottee or Tribe Name
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7. If Unit or CA, Agreement Designation
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8. Well Name and No.
HART CANYON 25 #2

9. API Well No.
30-045-29109

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other 5-1/2" Csg set
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drld 7-7/8" hole to TD 3268'. Rn FDC/CNL Microlog from TD to surface casing. Rn 80 jts 5-1/2" 15.5# csg, land csg @ 3251.6' (+13' = 3264.6' KB). RU Dowell to pmp cem, establish circ. Pmp cem as follows: 10 B/CaCl₂ wtr, 5 BW, 10 bbls Zone-Lock, 10 BW, 15 B/scavenger, 200 bbls lead cem, 20 bbls tail. Flush w/76.4 BW. Bump plug w/880 psi, lost all returns when cem hit shoe. Final pressure before bumping plug = 180 psi.

See Sundry Notices dated May 16, 1994 and June 6, 1994 for additional cement work.

RECEIVED
BLM
JUN 13 PM 1:03
FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Marcia McCracken

Title Production Technician

Date June 10, 1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

JUN 14 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BY

Sum

FARMINGTON DISTRICT OFFICE