

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 013688
2. Name of Operator SG INTERESTS I LTD	6. If Indian, Allottee or Tribe Name --
3. Address and Telephone No. PO Box 338, Ignacio, CO 81137 (303) 563-4000	7. If Unit or CA, Agreement Designation --
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1495' FSL, 1122' FWL Sec 25-T31N-R10W (NWSW)	8. Well Name and No. HART CANYON 25 #2
	9. API Well No. 30-045-29109
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Cem Squeeze	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Follow up Report to Sundry Notice dated May 16, 1994 and approved verbally by Steve Mason 5/17/94.

RIH w/4" csg gun, perf 3117'-19', 4 spf, 8 holes, 0.38" ASF. RU Cementers, Inc. RU 5-1/2" cementing head w/top plug on 5-1/2" csg. Pmp wtr to establish circ, took 12 BW. Pmp 72 BW @ 4 BPM @ 200 psig w/full returns. Pmp 5 BW marked w/red dye, followed w/20 BW. Cem as follows: Pmp 15 B/scavenger slurry w/1/4#/sk Celloflake; 522 sx Class "B" cem w/2% Metasilicate plus 1/4#/sk Celloflake, mixed @ 12.5 ppg (1075 cu ft/92 bbls). Tail in w/100 sx Class "B" cem w/2% CaCl<sub>2</sub> plus 1/4#/sk Celloflake, mixed @ 15.5 ppg (118 cu ft). Drop plug on fly & displace w/71-1/2 BW. Started job pmpg @ 4 BPM, lost returns w/all of lead cement mixed - had 118 B/lead out of csg. Reduce pmp rate to 2-2-1/4 BPM through remainder of job. Final pmp pressure 450#. PD @ 12:15 pm 5/18/94. Top of cem @ 1110'. Rn Cem Bond Log - 100% bonding @ 1177'.

14. I hereby certify that the foregoing is true and correct

Signed Marcia McCracken Title Production Technician Date June 6, 1994

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side