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(June 1990) DEPARTMENT OF THE IN BUREAU OF LAND MANA	7.7	Budget Burcau No. 1004-0135 Expires: March 31, 1993
	CONTENT	5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPOR	RTS ON WELLS JUN 16 PH 2:5	
MANUAL CONTROL CONTROL OF THE STATE OF THE S	OD OF FOODITY TO A different reconstain	
Use "APPLICATION FOR PERMIT—"	for such proposals FARMINGTON IN	
SUBMIT IN TRIPLIC		7. If Unit or CA, Agreement Designation
	AIE	·
All Type of Well Gas		
Oil Gas Well Other		8. Well Name and No. HART CANYON 25 #2
SG INTERESTS I, LTD	TITLICE OFFICE	
33. Address and Telephone No.		9. API Well No. 230-04529109
P. O. Box 338, IGNACIO, CO 81137	(303) 563-4000	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Basin Fruitland Coal
1495' FSL, 1122' FWL Sec. 25-T31	N DIOU	11. County or Parish, State
1122 PWB Sec. 25-151	N-R10W	San Juan
12. CHECK APPROPRIATE BOX(s) TO INDIC.	ATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSING OF THE	TYPE OF ACTION	
Notice of Intent USUEIVEII	Abandonment	Change of Plans
[N 4110 o 4 4004 ]	Recompletion	New Construction
Subsequent Report AUG 3 1 1994	Plugging Back	Non-Routine Fracturing
Our Goda Dana	Casing Repair	Water Shut-Off
Final Abandonment QUL CON. DIV.	Altering Casing	Conversion to Injection
D <b>ist. 3</b>	X Other Pipeline Right A Way	Dispose Water
	For Tie In	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, an give subsurface locations and measured and true vertical depths for all man	nd give pertinent dates, including estimated date of starting rkers and zones pertinent to this work.)*	any proposed work. If well is directionally drilled,
	Printed to the sound of the sou	
		and the second s

SG Interests plans to trench from well pad to well pad, approximately 227 ft. to connect with El Paso Natural Gas meter. Two inch steel pipe will be buried a minimum of 36 inches deep. Working pressure is expected to be 305 psi; maximum operating pressure is 500 psi. We expect to carry up to 1,000,000 cf of gas per day.

		4
14. I hereby certify that the foregoing is true	and correct  Kevin King <sub>Title</sub> Production Foreman	06/15/94
(This space for Federal or State office use		APPROVED
Approved by	Title	Date AUG 2 9 1994 DE
		DISTRICT MANAGER
Title 18 U.S.C. Section 1001, makes it a crim-	e for any person knowingly and willfully to make to any department or agency of the U	Inited States any false, fictitious or fraudulent statements