

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				5. LEASE DESIGNATION AND SERIAL NO. NM013688	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENVR. ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
2. NAME OF OPERATOR SG INTERESTS I LTD				7. UNIT AGREEMENT NAME ---	
3. ADDRESS OF OPERATOR PO Box 338, Ignacio, CO 81137 (303) 563-4000				8. FARM OR LEASE NAME HART CANYON 25	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1495' FSL, 1122' FWL Sec 25-T31N-R10W At top prod. interval reported below At total depth Same API No. 30-045-29109				9. WELL NO. #2	
14. PERMIT NO.		DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
15. DATE SPUDDED 4/15/94		16. DATE T.D. REACHED 4/19/94		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 25-T31N-R10W	
17. DATE COMPL. (Ready to prod.) 6/12/94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 6376'		12. COUNTY OR PARISH San Juan	
19. ELEV. CASINGHEAD --		20. TOTAL DEPTH, MD & TVD 3268'		13. STATE NM	
21. PLUG. BACK T.D., MD & TVD 3229'		22. IF MULTIPLE COMPL., HOW MANY* 1		14. ELEV. CASINGHEAD --	
23. INTERVALS DRILLED BY 0' - 3268'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2942'-3136' Fruitland Coal		15. ELEV. CASINGHEAD --	
25. WAS DIRECTIONAL SURVEY MADE yes		26. TYPE ELECTRIC AND OTHER LOGS RUN FDC/CNL Microlog		16. ELEV. CASINGHEAD --	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)		17. ELEV. CASINGHEAD --	
29. LINER RECORD		30. TUBING RECORD		18. ELEV. CASINGHEAD --	
31. PERFORATION RECORD (Interval, size and number) 3125'-3136'; 3108'-3119'; 3050'-3062'; 3015'-3018'; 2998'-3012'; 2991'-2995'; 2942'-2954'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 2942'-3136' AMOUNT AND KIND OF MATERIAL USED 3000 gal 12-3% HF Acid, 266,000# 20-40 sd, 1087 BW, 1.76 MMCF N ₂		19. ELEV. CASINGHEAD --	
33. PRODUCTION DATE FIRST PRODUCTION Anticipate 6/24/94 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Will be flowing WELL STATUS (Producing or shut-in) SI - WO State Approval		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Will be sold		20. ELEV. CASINGHEAD --	
35. LIST OF ATTACHMENTS Elec logs were sent directly to Federal & State Offices		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		21. ELEV. CASINGHEAD --	
SIGNED Marcia McCracken		TITLE Production Technician		22. ELEV. CASINGHEAD --	
DATE June 22, 1994		DATE June 24, 1994		23. ELEV. CASINGHEAD --	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			No cores or DST's were run		Ojo Alamo Kirtland Fruitland Pictured Cliffs	1782' 1901' 2940' 3156'	