

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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SLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

SL AUG - 5 AM 7:54

070 FARMINGTON, NM

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SG INTERESTS I LTD

3. Address and Telephone No.

PO Box 338, Ignacio, CO 81137 (303) 563-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

.792' FNL, 884' FEL (NENE) Sec 34-T31N-R10W

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OIL CON. DIV.  
DIST. 3

5. Lease Designation and Serial No.  
SF 080917

6. If Indian, Allottee or Tribe Name  
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7. If Unit or CA, Agreement Designation  
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8. Well Name and No.  
HART CANYON 34-1

9. API Well No.  
30-045-29111

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal

11. County or Parish, State  
San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other 5-1/2" Csg set

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drld 7-7/8" hole to TD 3151'. Rn FDC/CNL/Microlog/HRD/GR/caliper log. LTD 3149'. Rn 72 jts 5-1/2" 17# L/S 8 rd LT&C csg (3136.48'); set @ 3149.48'. Guide shoe on bottom, float collar 1 jt up @ 3103.25'. Rn 22 centralizers. Circ w/csg on btm, full returns. Drop btm plug; pmp 10 B/CaCl<sub>2</sub> wtr; 5 BW; 10 B/Zone Lock; 10 BW; 15 B/10 ppg scavenger slurry; 515 sx Class "G" cem plus 2% Sodium Metasilicate plus 1/4#/sk Celloflake plus 5#/sk Kolite (1164 cu ft), mixed @ 12.2 ppg. Tail in w/100 sx Class "G" plus 2% CaCl<sub>2</sub> plus 1/4#/sk Celloflake (115 cu ft), mixed @ 15.8 ppg. Drop top plug & displace w/72 BW. Lost returns w/60 B/lead cem pmpd; regained returns w/103 B/lead cem pmpd. Bump plug w/1720#, float held. Circ 15 B/cem to surface. ND BOP, set slips, rel rig 3:30 pm 4/26/94. Rn CCL/GR, top of cem @ surface.

14. I hereby certify that the foregoing is true and correct

Signed

*Marcia McCracken*  
Marcia McCracken

Title Production Tech

Date August 4, 1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date