

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OCT 10 1995

WELL API NO.	30-045-29169
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	La Plata 4
8. Well No.	1
9. Pool name or Wildcat	(71629) Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>DIST. 3</u>	7. Lease Name or Unit Agreement Name
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	8. Well No.
2. Name of Operator Texakoma Oil and Gas Corporation (214) 701-9106	9. Pool name or Wildcat
3. Address of Operator One Lincoln Center, 5400 LBJ Frwy., Suite 500 Dallas, TX 75240	(71629) Basin Fruitland Coal
4. Well Location Unit Letter <u>K</u> : <u>2480</u> Feet From The <u>South</u> Line and <u>2215</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>31N</u> Range <u>13W</u> NMPM San Juan County	

10. Date Spudded 5/16/95	11. Date T.D. Reached 5/23/95	12. Date Compl. (Ready to Prod.) 10/3/95	13. Elevations (DF & RKB, RT, GR, etc.) 5909'	14. Elev. Casinghead 1' above GR
15. Total Depth 2180' GLM	16. Plug Back T.D. 2177' GLM	17. If Multiple Compl. How Many Zones? <u>NA</u>	18. Intervals Drilled By Rotary Tools Yes Cable Tools No	20. Was Directional Survey Made No
19. Producing Interval(s), of this completion - Top, Bottom, Name 1840' - 2088' Fruitland Coals				22. Was Well Cored No
21. Type Electric and Other Logs Run GR/SPEC DEN/PE - Cal/Microlog				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0	130' GLM	12 1/4"	100 SXS STD + 2% CaCl ₂	None
5 1/2"	15.5	2177' GLM	7 7/8"	290 SXS STD + 2% CaCl ₂	None
				100 SXS STD	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8"	1825'	None

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE CEMENT, SQUEEZE, ETC.
1840'-42'-2'-2 holes	2048'-57'-9'-36 holes
1844'-50'-6'-6 holes	2059'-76'-17'-68 holes
1951'-55'-4'-8 holes	2078'-82'-4'-16 holes
1957'-64'-7'-14 holes	2086'-88'-2'-8 holes
1972'-74'-2'-4 holes	Total Perforated Holes=162

28. PRODUCTION							
Date First Production 10/5/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1 1/2" Insert pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 10/2/95	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl. NA	Gas - MCF 126	Water - Bbl. 50	Gas - Oil Ratio NA
Flow Tubing Press. NA	Casing Pressure 25	Calculated 24-Hour Rate	Oil - Bbl. NA	Gas - MCF 126	Water - Bbl. 50	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Rodney A. Kiel Printed Name Rodney A. Kiel Title Operations Engineer Date 10/6/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico			
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 2122' MDGLM	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from Coal 1840'.....to.....1850'	No. 3, from Coal 2048'.....to.....2089'
No. 2, from Coal 1951'.....to.....1964'	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
Surface	1650'	1650'	Sands and Shales
1650'	2180'	530'	Sands, Shales & Interbed Coals