

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
EXPIRES December 31, 1991

LEASE DESIGNATION AND SERIAL #

SE-081155

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME, WELL

Allison Unit Inj #140

API WELL NO.

30-045-29182

FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

SEC. T. R. M. OR BLOCK AND SUB
OR AREA

Sec.19, T-32-N, R-6-W

COUNTY OR
PARISH
San Juan

STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL. OIL WELL ☐ GAS WELL ☐ DRY ☐ Other CO2 Injection

2. TYPE OF COMPLETION:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. CENVE ☐ Other

3. NAME OF OPERATOR

Meridian Oil Inc

4. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 600'FSL, 785'FEL P

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF. RKB. ST. GR. ETC.)* 19. ELEV. CASINGHEAD

11-11-94 11-16-94 11-23-94 6468 GR 6480 KB

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 25. CABLE TOOLS

3436 0-3436

26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 27. WAS DIRECTION/ SURVEY MADE

3090-3134 Fruitland Coal

28. TYPE ELECTRIC AND OTHER LOGS RUN 29. WAS WELL CURED

DIL, GR, CNL, LDT, ML No

30. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	358	12 1/4	422 cu.ft.	
5 1/2	15.5#	3435	7 7/8	1165 cu.ft.	

31. LINER RECORD 32. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PAGES SET (IN)
					2 7/8	3062	3060

33. PERFORATION RECORD (Interval, size and number) 34. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

3090-3110, 3119-3134

35. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or (ABANDONED))

Injection Well

DATE OF TEST HOURS TESTED CROWD SIZE PROD. FOR TEST PERIOD OIL—SSL GAS—MCF WATER—SSL GAS-OIL RATIO

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—SSL GAS—MCF WATER—SSL OIL GRAVITY-API (CORR)

36. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

37. LIST OF ATTACHMENTS

None

38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED [Signature] TITLE Regulatory Affairs DATE 3-30-95

*(See instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

AMARCO

APR 0 1995

FARMINGTON DISTRICT OFFICE

Sum

37. SUMMARY OF POROUS ZONES: (Show all important names of porosity and contents thereof, cored intervals and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	2304'	2422'	White, cr-gr ss.	Ojo Alamo	2304'	
Kirtland	2422'	3010'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3010'	3365'	Dk gry-gry carb sh, coal, grn silts, light-			
				Kirtland		2422'
				Fruitland		3010'
Pictured Cliffs	3365'	3436'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs		3365'