

District I
PO Box 1988, Hobbs, NM 88241-1988
District II
PO Drawer DD, Artesia, NM 88211-8719
District III
1888 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address Hallwood Petroleum, Inc. P. O. Box 378111 Denver, Colorado 80237		OGRID Number 009812
		Reason for Filing Code NW
API Number 30 - 0 45-29232	Pool Name Basin Fruitland Coal	Pool Code 71629
Property Code	Property Name Federal B2	Well Number #12

II. Surface Location

UL or lot no.	Section	Township	Range	Lot/Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
B	12	31N	13W		790'	North	2510'	East	San Juan

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot/Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
B	12	31N	13W		790'	North	2510'	East	San Juan
Lee Code F	Producing Method Code P	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
009812	Hallwood Petroleum, Inc. P. O. Box 378111 Denver, CO 80237	2815459	G	B Sec. 12-T31N-R13W Federal B2-12

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IV. Produced Water

POD 2815459	POD ULSTR Location and Description B Sec. 12-T31N-R13W Federal B2-12
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OIL CON. DIV.
DIST. 3

V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Perforations
4/10/95	4/26/95	2170'	2122'	2039'-2069'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
12 1/2"	8 5/8" J-55	381	465 cu.ft. Class "B" w/2%	
7 7/8"	5 1/2" J-55	2164	605 cu.ft. 65/35 Lite	
			59 cu.ft. Class "B"	
			TOC at surface	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
		5/17/95	20 hrs	0	0
Flow Rate	UI	Volume	Gas	AOF	Test Interval
64/64	0	181 bbls	20 MCF		P

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Eva Kardas

Title: Production Technician

Date: 7/19/95

Phone: (803) 850-6282

OIL CONSERVATION DIVISION

Approved by:

Title: SUPERVISOR DISTRICT #3

Approval Date:

JUL 21 1995

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

