

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR Texakoma Oil and Gas Corporation		3. ADDRESS AND TELEPHONE NO. One Lincoln Centre, 5400 LBJ Frwy., Suite 500 Dallas, TX 75240 214-701-9106		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2290' FNL & 790' FEL of Sec.5, T31N, R13W At top prod. interval reported below Same At total depth Same		5. LEASE DESIGNATION AND SERIAL NO. NM-86494		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME, WELL NO. La Plata 5 No. 1		9. API WELL NO. 30-045-29236		10. FIELD AND POOL, OR WILDCAT (71629) Basin Fruitland Coal		11. SEC. T. R. N., OR BLOCK AND SURVEY OR AREA Sec.5, T31N, R13W													
12. COUNTY OR PARISH San Juan		13. STATE New Mexico		14. PERMIT NO. NM-86494		DATE ISSUED 04/11/95		15. DATE SPUDDED 8/10/95		16. DATE T.D. REACHED 8/16/95		17. DATE COMPL. (Ready to prod.) 10/1/95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5932' GR		19. ELEV. CASINGHEAD 1' above GR		20. TOTAL DEPTH, MD & TVD 1926' GLM		21. PLUG, BACK T.D., MD & TVD 1926' GLM		22. IF MULTIPLE COMPL., HOW MANY* NA		23. INTERVALS DRILLED BY YES		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1558' - 1854' Fruitland Coal		25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN Phaser Induction/Lithodensity/Microlog (Electric)		27. WAS WELL CORRED NO	
28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED Rodney A. Kiel		TITLE Operation Engineer		DATE 10/5/95											
Casing Size/Grade		Weight, Lb./Ft.		Depth Set (MD)		Hole Size		Top of Cement, Casing Record		Amount Pulled		Size		Depth Set (MD)		Packer Set (MD)		Date of Test		Hours Tested		Coke Size		Prod'n. for Test Period		Oil—BBL.		Gas—MCF.		Water—BBL.		Gas-Oil Ratio	
8 5/8", J-55		24.0		131' GLM		12 1/4"		Surface		NA		NA		2 3/8"		1525' EOT		NONE		10/5/95		24		24/64		0		262		5		NA	
5 1/2", J-55		15.5		1926' GLM		7 7/8"		Surface		NA		1558'-1854' GLM		Foam Frac w/ 138 mlbs sand				9/27/95		65		24-HOUR RATE		0		262		5		NA			
Flow. Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil—BBL.		Gas—MCF.		Water—BBL.		Oil Gravity-API (Corr.)		Disposition of Gas		Test Witnessed By		NA		65		24-HOUR RATE		0		262		5		NA			
Vented																Tom Bergin																	

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Coals within Fruitland:	1558'	1570'	Coal: Black, vitreous, cleated, some	Basal Coal	1794'	1794'
	1670'	1684'	Coal: some visible desorption			
	1794'	1826'	" "			
	1850'	1854'	Coal: " "			