

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. Meridian Oil Inc. PO Box 4289 Farmington, NM 87499		² OGRID Number 14538
		³ API Number 30 - 045-29253
⁴ Property Code 6785	⁵ Property Name Allison Unit Com	⁶ Well No. 122

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	31	32N	6W		935	N	880	E	SJ

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Basin Fruitland Coal 71629 E/320					¹⁰ Proposed Pool 2				

¹¹ Work Type Code N	¹² Well Type Code G	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 6327' GR
¹⁶ Multiple	¹⁷ Proposed Depth 3255'	¹⁸ Formation Fruitland Coal	¹⁹ Contractor	²⁰ Spud Date 2nd quarter 1995

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4"	9 5/8"	36.0#	200'	118 cu.ft.	surface
8 3/4"	7"	20.0#	2925'	791 cu.ft.	surface
6 1/4"	4 1/2"	10.5#	2775-3255'	uncemented liner	

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

11"2000 psi minimum double gate BOP

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DIST. 3

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Peggy Bradford</i>		OIL CONSERVATION DIVISION	
Printed Name: Peggy Bradford		Approved by: <i>Emilio Burch</i>	
Title: Regulatory Administrator		Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3	
Date: 04-24-95		Approval Date: MAY 17 1995 Expiration Date: MAY 17 1996	
Phone: 505-326-9700		Conditions of Approval: Attached <input type="checkbox"/>	

C-101 Instructions

Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

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|--|---|
| <p>1 Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.</p> <p>2 Operator's name and address</p> <p>3 API number of this well. If this is a new drill the OCD will assign the number and fill this in.</p> <p>4 Property code. If this is a new property the OCD will assign the number and fill it in.</p> <p>5 Property name that used to be called 'well name'</p> <p>6 The number of this well on the property.</p> <p>7 The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.</p> <p>8 The proposed bottom hole location of this well at TD</p> <p>9 and 10 The proposed pool(s) to which this well is being drilled.</p> <p>11 Work type code from the following table:
 N New well
 E Re-entry
 D Drill deeper
 P Plugback
 A Add a zone</p> <p>12 Well type code from the following table:
 O Single oil completion
 G Single gas completion
 M Multiple completion
 I Injection well
 S SWD well
 W Water supply well
 C Carbon dioxide well</p> <p>13 Cable or rotary drilling code
 C Propose to cable tool drill
 R Propose to rotary drill</p> <p>14 Lease type code from the following table:
 S State
 P Private</p> <p>15 Ground level elevation above sea level</p> <p>16 Intend to multiple complete? Yes or No</p> <p>17 Proposed total depth of this well</p> <p>18 Geologic formation at TD</p> <p>19 Name of the intended drilling company if known.</p> | <p>20 Anticipated spud date.</p> <p>21 Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement</p> <p>22 Brief description of the proposed drilling program and BOP program. Attach additional sheets if necessary.</p> <p>23 The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.</p> |
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Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
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Form C-102
Revised February 21, 1994
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-045-29253		1 Pool Code 71629		1 Pool Name Basin Fruitland Coal	
4 Property Code 6785		1 Property Name ALLISON UNIT COM			4 Well Number 122
1 OGRID No. 14538		1 Operator Name MERIDIAN OIL INC.			4 Elevation 6327'

10 Surface Location

UL or lot no. A	Section 31	Township 32-N	Range 6-W	Lot Idn	Feet from the 935	North/South line NORTH	Feet from the 880	East/West line EAST	County S.J.
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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12 Dedicated Acres E/320	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 1268.52'	1321.98'	2670.36'	935'	880'	2647.92'
1					
2					
3					
4					
1257.30'	1311.42'	2647.92'			

76.91 E.S.

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DIST. 3

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
Signature
Peggy Bradfield
Printed Name
Regulatory Affairs
Title
5-16-95
Date

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
12-2-94
Date of Survey
Signature and Seal of Professional Surveyor
NORMAN C. EDWARDS
0837
6857
Certificate Number

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator MERIDIAN OIL</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 935' FNL, 880' FEL, Sec.31, T-32-N, R-6-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-29253</p> <p>5. Lease Number Fee</p> <p>6. State Oil&Gas Lease #</p> <p>7. Lease Name/Unit Name Allison Unit Com</p> <p>8. Well No. 122</p> <p>9. Pool Name or Wildcat Basin Fruitland Coal</p> <p>10. Elevation: 6327 GR</p>
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Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

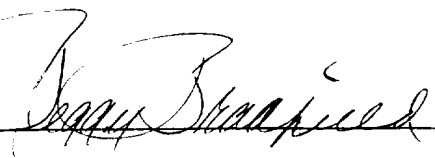
11-3-95 MIRU. Spud well @ 6:15 p.m. 11-3-95. Drill to 239'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 36# K-55 STC csg, set @ 239'. Circ hole clean. Pump 10 bbl wtr ahead. Cmdt w/177 sx Class "B" neat cmt w/2% calcium chloride, 0.25 pps Celloseal (209 cu.ft.). Displace w/15 bbl wtr. Circ 71 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

11-5-95 Drill to intermediate TD @ 2916'.

11-6-95 Circ hole clean. TOOH. TIH w/64 jts 7" 20# K-55 STC csg, set @ 2916'. Circ hole clean. Pump 20 bbl gel, 20 bbl wtr ahead. Cmdt w/381 sx Class "B" 65/35 poz w/6% gel, 0.25 pps Celloseal (674 cu.ft.). Tailed w/100 sx Class "B" neat cmt w/2% calcium chloride (118 cu.ft.). Did not circ cmt to surface. ND BOP. NU WH. RD. Rig released.

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SIGNATURE



Regulatory Administrator November 10, 1995

(This space for State Use)

Approved by Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

Title

Date

NOV 13 1995