

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

RECEIVED
RLM MAIL ROOM

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐		5. LEASE DESIGNATION AND LEASE NO. SF-078772	
b. TYPE OF COMPLETION: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		6. IF INDIAN, ALLOTTEE OR	
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY		7. UNIT AGREEMENT NAME ROSA UNIT (00017033)	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 37-4 TULSA, OK 74101 (918) 588-4592		8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #151	
4. LOCATION OF WELL (Report location clearly and in accordance with BLM Form 3160-4) 1150' FNL & 2205' FWL At Surface At top production interval reported below At total depth		9. API WELL NO. 30-045-29267	
10. FIELD AND POOL, OR WILDCAT BLANCO MESAVERDE 72319		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NE/4 NW/4 SEC. 33, T32N R6W	
12. COUNTY OR PARISH SAN JUAN		13. STATE NEW MEXICO	
14. PERMIT NO. DIST. 3		DATE ISSUED	
15. DATE SPUNDED 07/21/95		16. DATE T.D. REACHED 07/30/95	
17. DATE COMPLETED (READY TO PRODUCE) 09/02/95		18. ELEVATIONS (DK, RKB, RT, GR, ETC.) * 6458' GR	
19. ELEVATION CASINGHEAD 6458'		20. TOTAL DEPTH, MD & TVD 6060'	
21. PLUG, BACK T.D., MD & TVD 6037'		22. IF MULTICOMP., HOW MANY	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * BLANCO MESAVERDE 5351' TO 5983'	
25. WAS DIRECTIONAL SURVEY MADE YES		26. TYPE ELECTRIC AND OTHER LOGS RUN CASED HOLE: GR/CCL/CBL OPEN HOLE: IND/GR/CDL/CNL	
27. WAS WELL CORED NO		28. CASING REPORT (Report all strings set in well)	

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD			AMOUNT PULLED
9-5/8" K-55	36#	282'	12-1/4"	150 SX	177 cu.ft.	SURFACE	
7" K-55	20#	3645'	8-3/4"	610 SX	1077 cu.ft.	SURFACE	

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2" K-55	3510'	6060'	240 SX (415 cu.ft.)		2-3/8", 4.7#	5965'	

PERFORMANCE RECORD (Interval, size, and number)				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1ST STAGE 5699', 5705', 08', 11', 14', 17', 22', 25', 28', 31', 34', 42', 46', 55', 58', 61', 64', 67', 75', 78', 83', 89', 91', 93', 5803', 06', 09', 12', 15', 18', 21', 28', 31', 76', 90', 5931', 38', 62', 65', 68', 71', 83'. TOTAL OF 42 HOLES				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				5699'	5983'	96,00# 20/40 SAND	1257 BBLs OF SLICK WATER
2ND STAGE 8351', 5413', 57', 59', 5811', 23', 25', 27', 45', 54', 77', 79', 81', 84', 86', 88', 99', 5601', 03', 11', 13', 19', 31', 33', 42', 63', 69', 73', 75', 87'. TOTAL OF 30 HOLES				5351'	5687'	90,000# 20/40 SAND	1358 BBLs OF SLICK WATER

PRODUCTION							
DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) FLOWING				WELL STATUS (PRODUCING OR SHUT IN) SHUT IN	
DATE OF TEST 9/17/95	HOURS TESTED 3 HR. IP	CHOKE SIZE 3/4"	PROD'N FOR TEST PERIOD-----	OIL - BBL. 0	GAS - MCF 480	WATER - BBL. 0	GAS-OIL RATIO N/A
FLOW TUBING PRESS 289#	CASING PRESSURE 790#	CALCULATED 24-HOUR RATE----- IF FLOWING PRESSURES		OIL - BBL. 0	GAS - MCF 3842	WATER - BBL. N/A	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD		TEST WITNESSED BY CHIK CHARLEY
35. LIST OF ATTACHMENTS: LOGS, SUMMARY OF POROUS ZONES, DEVIATION REPORT & WELLBORE DIAGRAM.		

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED SUSAN GRIGUHN TITLE CLERK DATE September 18, 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
NACIMIENTO							
0.10 ALAMO	2345'	2470'					
KIRTLAND	2470'	2885'					
FRUITLAND	2885'	3170'					
PICTURED CLIFFS	3170'	3490'					
LEWIS	3490'	5400'					
CLIFF HOUSE	5400'	5445'					
MENEFEE	5445'	5660'					
POINT LOOKOUT	5660'	5860'					
MANCOS	5860'	N/A					
TD	6060'						