

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
MERIDIAN OIL

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
1650' FNL, 1810' FWL, Sec. 32, T-32-N, R-9-W, NMPM, San Juan County

API # (assigned by OCD)
30-045-29269

5. **Lease Number**

6. **State Oil&Gas Lease #**
E-178-10

7. **Lease Name/Unit Name**

San Juan 32-9 Unit

8. **Well No.**
7A

9. **Pool Name or Wildcat**
Blanco Mesaverde

10. **Elevation:** 6800 GR

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment	☐ Change of Plans
☐ Recompletion	☐ New Construction
☐ Plugging Back	☐ Non-Routine Fracturing
☐ Casing Repair	☐ Water Shut off
☐ Altering Casing	☐ Conversion to Injection
☒ Other -	

13. Describe Proposed or Completed Operations

10-25-95 Drill to intermediate TD @ 4018'. Circ hole clean. TOOH.
10-26-95 RU, ran logs. RD. TIH w/89 jts 7" 20# K-55 LTC csg, set @ 4018'. Cmted w/100 sx Class "B" 65/35 poz w/35% pozmix A, 2% calcium chloride, 6% gel, 3 pps Gilsonite, 0.25 pps Flocele (177 cu.ft.). Tailed w/100 sx Class "B" neat cmt w/2% calcium chloride, 0.25 pps Flocele (118 cu.ft.). No cmt circ to surface. Stage tool set @ 3018'. Cmted second stage w/480 sx Class "B" 65/35 poz w/35% pozmix A, 6% gel, 2% calcium chloride, 3 pps Gilsonite, 0.25 pps Flocele, (850 cu.ft.). Tailed w/50 sx Class "B" neat cmt w/2% calcium chloride, 0.25 pps Flocele (59 cu.ft.). No cmt circ to surface. WOC. PT csg to 1500 psi/15 min, OK. Drilling ahead.

RECEIVED
NOV - 1 1995
OIL CON. DIV.
DIST. 3

SIGNATURE  Regulatory Administrator October 30, 1995

(This space for State Use)
Approved by Original Signed by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT #3 Date NOV - 1 1995