

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1650' FNL, 1810' FWL, Sec. 32, T-32-N, R-9-W, NMPM, San Juan County

API # (assigned by OCD)
30-045-29269

5. Lease Number

6. State Oil & Gas Lease #
E-178-10

7. Lease Name/Unit Name
San Juan 32-9 Unit

8. Well No.
7A

9. Pool Name or Wildcat
Blanco Mesaverde

10. Elevation: 6800 GR

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other - CBL & squeeze
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

11-17-95 MIRU. ND WH. NU BOP. TIH w/4 1/2" csg scraper to PBTD @ 6370'. Roll hole w/1% Kcl wtr. PT csg to 3000 psi/15 min, OK. Spot 300 gal 15% Hcl across perf interval. TOOH.

11-18-95 RU, ran CBL-CCL-GR @ 0-6400'; TOC on 4 1/2" lnr @ 5580', TOC on 7" @ 410'. Ran Dipole sonic log. Perf Point Lookout @ 5869, 5877, 5893, 5921, 5934, 5958, 5965, 5972, 5981, 5992, 5999, 6011, 6018, 6025, 6056, 6064, 6079, 6091, 6138, 6153, 6176, 6189, 6199, 6213, 6256'. Acidize w/1500 gal 15% Hcl.

11-19-95 Frac Point Lookout w/155,000# 20/40 Brady sd, 2913 bbl x-link gel. TIH w/RBP, set @ 5830'. Load hole w/1% Kcl wtr. PT RBP to 3000 psi, OK. Dump sd on RBP. Perf sqz holes @ 5248' & 5575'. Attempt to establish circ. Set cmt retainer @ 5302'. Pump 100 sx Class "B" cmt w/0.25 pps Flocele below cmt retainer. Dump 4 bbl cmt on top of cmt retainer. Reverse out cmt. Pump away cmt. TOOH. Load hole & establish injection into sqz holes @ 5248'. TIH w/4 1/2" FB pkr, set @ 4997'. WOC. Pump 200 sx Class "B" cmt w/0.25 pps Flocele, 3 pps Gilsonite. Displace w/19.8 bbl wtr. Sqz to 1500 psi. Reverse out 0.25 bbl cmt. Reset pkr PT tbg to 500 psi. WOC. TOOH w/pkr.

11-20-95 WOC. TIH, tag cmt @ 4960'. Drill cmt @ 4960-5302'. Circ hole clean. PT sqz hole @ 5248' to 500 psi, OK. Drill cmt retainer @ 5302'. Drill cmt @ 5305-5455'.

Continued on back

SIGNATURE

Regulatory Administrator November 29, 1995

(This space for State Use)

Approved by

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Date NOV 30 1995

RECEIVED
NOV 30 1995

OIL CONSERVATION
DIVISION

11-21-95 Drill cmt @ 5455-5585'. Circ hole clean. TOOH. Ran CBL-CCL-GR @ 4980-5800', TOC @ 5080' for logged interval. Spot 20 gal 28% HCL @ 5766'. Perf Cliff House/Menefee @ 5248, 5258, 5266, 5288, 5322, 5354, 5367, 5510, 5581, 5588, 5593, 5603, 5613, 5620, 5632, 5672, 5701, 5723, 5728, 5733, 5746, 5766'. Acidize w/1900 gal 15% HCl. Frac Cliff House/Menefee w/155,000# 20/40 Brady sd, 2565 bbl 30# x-link gel. SI for gel break. CO after frac.

11-22/23-95 Blow well & CO.

11-24-95 Blow well & CO. TIH to RBP @ 5830'. Latch RBP, TOOH. Blow well & CO.

11-25/26-95 Blow well & CO.

11-27-95 Blow well & CO. TOOH. RU, ran Dual Isotope after frac log. RD. TIH w/205 jts 2 3/8" 4.7# J-55 EUE 8RD tbg, landed @ 6332'. ND BOP. NU WH. Blow well clean. RD. Rig released.