

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Company

Attention:

Patty Haeefe

3. ADDRESS AND TELEPHONE NO.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 960' FNL 1710' FEL

UNIT B

At top prod. interval reported below

At total depth

BHL: 2142' FNL 718' FEL

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10/31/95

16. DATE T.D. REACHED

11/11/95

17. DATE COMPL. (Ready to prod.)

12/14/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6043' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5885' TMD 5300' TVD

21. PLUG, BACK T.D., MD & TVD

5863' TMD 5288' VD

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTIARY TOOLS

YES

CABLE TOOLS

NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Mesaverde 4769-5791'

26. TYPE ELECTRIC AND OTHER LOGS RUN

HRI GR SDL DSEN HRTT CAL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9.625" J-55	36#	257'	12.25"	300 sx Cl B, Circ to surf.	
7.000" K-55	23#	3142'	8.75"	400 sx Cl B, Tail w/ 100 sx Cl B	
6.125" N-80	11.6#	5885'	4.50"	425 sx Cl B, TOC	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.375	5775'	

31. PERFORATION RECORD (Interval, size, and type)

See attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	See attachment

33.* DIST. 3 PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
12/3/95		Flowing				S/I-WAITING ON PIPLN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - DBL.	GAS - MCF.	WATER - DBL.	GAS-OIL RATIO
12/13/95	24	32/64	—————→	0	800	6	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - DBL.	GAS - MCF.	WATER - DBL.	OIL GRAVITY (CORR.)	
125	285	—————→	0	800	6		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

Perf & frac page

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Patty Haeefe

TITLE

Staff Assistant

BY

DATE 12/18/95

NMOCD

(See other instructions on reverse side)

ACCEPTED FOR RECORD
JAN 08 1996
FARMINGTON DISTRICT OFFICE

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Cliffhouse Menefee Point Lookout	5074' 5194' 5637'	

Holmberg Gas Com 1R**3004529299****Sec. 28 T32N R10W**

MIRUSU 11/20/95. CBL was stuck, retrieve, tight spot approx 4180'. Drill 5806-5842'. CP 3500 psi, held. Run GR and Caliper 4500-5863'. Perforate 5227-5229, 5678-5680, 5784-5791' with 12 JSPF, 72 total shots, .340" diameter, 3.125" gun, 12.5 gms. Frac 5527-5791' with 167,026 lbs 13/60 Arizona sand; 1,065,946 scf, 70% quality, max pressure 5680 psi, max rate 80 bpm, avg pressure 4539, avg rate 80 bpm, bh 31. Set CIBP at 5288, pressure test to 2500 psi.

Perforate 4769-4771, 5098-5100, 5150-5152' with 12 JSPF, 72 total shots, .340" diameter, 3.125" gun, 120 deg phasing, 12.5 gms. Frac 4769-5152' with 130,825 lbs 13/60 Arizona sand, 773,556 scf, 70% quality, max pressure 5814 psi, 80 bpm, screened out at 5800 psi. Flow well. Cleanout 3400-5288'. SICP 125 psi, SITP 60 psi. Ran freepoint and cut off at 5837'. Tagged wireline at 5813' - left fish in hole. Run GR 4680-5819'. Flow well. Landed tubing at 5775'. SICP 275'. FTP 125 psi. MCFD 800. RDMOSU 12/14/95.