

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
3004529300

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
Amoco Production Company Gail M. Jefferson, Rm 1295C

3. Address of Operator  
P. O. Box 800 (303) 830-6157

7. Lease Name or Unit Agreement Name

Ealum Gas Com

8. Well No.  
#1R

9. Pool name or Wildcat  
Blanco Mesaverde

4. Well Location  
Unit Letter H : 1630 Feet From The North Line and 1130 Feet From The East Line

Section 33 Township 32N Range 10W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud and Set Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU spud rig. Spud a 12.25" conductor hole on 11/15/95 at 19:00 hrs. Drilled to 265'. Set 9-5/8" 36# conductor pipe at 265'. Cement with 220 sxs Class B. Cement pipe to surface. Rig released 11/16/95.

Drill an 8.750" surface hole on 11/19/95 at 17:00 hrs. Drilled to 3,065'. Set 7" 23# surface casing at 3065'. Cemented with 450 sxs Class B 50/50 Poz, tail with 100 sxs Class B. Circulated 40 bbls to surface. Pressure test casing to 1500 psi.

Drilled a 6.250" hole to a depth of 5430' on 11/26/95. Set 4.50" 11.6# production casing at 5430'. Cemented with 330 sxs Class B 50/50 Poz. Estimated TOC at 2700'.

Rig released at 12:00 hrs on 11/26/95.

\*\*Note: CBL will be run and submitted when well is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 12/4/95

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE DEC - 5 1995

CONDITIONS OF APPROVAL, IF ANY: