

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Amoco Production Company P. O. Box 800 Denver, Colorado 80201		OGRID Number 000778
		Reason for Filing Code NW - New Well
API Number 30 - 0 4529300	Pool Name Blanco Mesaverde	Pool Code 72319
Property Code 436	Property Name Ealum Gas Com	Well Number #1R

II. Surface Location

Ul or lot no. H	Section 33	Township 32N	Range 10W	Lot Idn	Feet from the 1630	North/South Line North	Feet from the 1130	East/West line East	County San Juan
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Bottom Hole Location

Ul or lot no. H	Section 33	Township 32N	Range 10W	Lot Idn	Feet from the 1890	North/South line North	Feet from the 594	East/West line East	County San Juan
Use Code P	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
9018	Giant Refining Co P. O. Box 12999 Scottsdale, Arizona 85267	2817232	O	
07057	El Paso Natural Gas P. O. Box 1492 El Paso, Texas 79978	2817233	G	

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DIST. 3

IV. Produced Water

POD 2817234	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date 11/15/95	Ready Date 4/2/96	TD 5430'	PBTD 5390'	Perforations 5226-5337 4771-5169 4363-4745	DIHC, DC, MC
Hole Size 12.25"	Casing & Tubing Size 9-5/8"	Depth Set 265'	Sacks Cement 220 sxs Cl B to surface		
8.750"	7"	3065'	450 sxs Cl B & tailed w/		
6.250"	4.50"	5430'	100 sxs Cl B to surface		
	Tubing 2.375"	5319'	330 sxs Cl B to TOC @ 1950'		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date 4/2/96	Test Length 11 hrs	Thg. Pressure 165#	Csg. Pressure 360#
Choke Size 32/64"	Oil Trace	Water 4 bbls	Gas 1100 mcf	AOF	Test Method Flowing

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Gail M. Jefferson*

Printed name: Gail M. Jefferson

Title: Sr. Admin. Staff Asst.

Date: 4/4/96

Phone: (303) 830-6157

OIL CONSERVATION DIVISION

Approved by:

Title:

SUPERVISOR DISTRICT #3

Approval Date:

APR - 8 1996

* If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

Improperly filled out or incomplete forms may be returned to operators unapproved.

3. Reason for filing code from the following table:

RT Change grade transporter
Requested for test allowable (include volume requested)
If for any other reason write that reason in this box.

6. The pool code for this pool

7. The property code for this completion

United States government survey designates a lot Number for the location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.

	Federal	State	Fee	Jicallia	M.
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13. The producing method code from the following table:

P	Flowing	Pumping or other artificial lift
14		

16. MODA/YR of the C-129 approval for this completion

19.	Name and address of the transporter of the product	
20.	The number assigned to the POD from which this product will be transported by this transporter. If this is a new well	

22. G
O
Oil
Gas

24. The ULSTB location of this POD if it is different from the location property. If this is a new well or recompletion and the POD has no number the district office will assign a number and write it here.

25. MO/DA/YR drilling commenced

26. MO/DA/YR the completion was ready to produce

29. Top and bottom perforation in this completion or casing shoe and TD if openhole

30. Write in "DHC" if this completion is downhole commingled

two non-commingled completions, DC if this completion is one of the well bore, or 'MC' if there are more than three non-commingled completions in this well bore.

32.	Outside diameter of the casing and tubing
33.	Depth of casing and tubing. If a casing liner show top and bottom.

35. MO/DA/YR that new oil was first produced

39. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells

42.	Barrels of oil produced during the test	
43.	Barrels of water produced during the test	

46. The method used to test the well:
Flowing
Pumping
Circulating

authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report