UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATION F	OR PERMIT TO DRILL, DEEP	EN, OR PLUG BACK	
1a.	Type of Work DRILL	PECENTER	5. Lease Number SF-078389 Unit Reporting Numb	er
1b.	Type of Well GAS	MI NOV 1 0 1903 U	6. If Indian, All. or Tribe	
2.	Operator MERIDIAN OIL 14538	OIL Cools DIV.	7. Unit Agreement Nam	e
3.	Address & Phone No. of Operator PO Box 4289, Farmingt (505) 326-9700	on, NM 87499	8. Farm or Lease Name 7274 Lucerne A 9. Well Number 100	
4.	Location of Well 940'FSL, 790'FWL Latitude 36° 55'22", Lo	ongitude 107° 52 ′ 28″	10. Field, Pool, Wildcat 74500 Cedar Hill F 11. Sec., Twn, Rge, Me Sec 3, T-31- API # 30-045-29303	Basal Ft Coal - r.(NMPM) ·N,R-10-W
14.	Distance in Miles from Nearest T 6 miles to Aztec, NM	own	12. County San Juan	13. State NM
15.	Distance from Proposed Location 790'	on to Nearest Property or Lease	Line	
16.	Acres in Lease		17. Acres Assigned to S/2 308.84	
18.	Distance from Proposed Location This action	n to Nearest Well, Drig, Compl, on its subject to technical and review pursuant to 43 CFR 310		
19.		I pursuant to 43 CFR 3165.4.	35.3 20. Rotary or Cable To Rotary	ois
21.	Elevations (DF, FT, GR, Etc.) 6220' GR		22. Approx. Date Wor 4th quarte	k will Start r 1995
23.	Proposed Casing and Cementing See Operations Plan a	Program attached	DRILLING OPERATIONS SUBJECT TO COMPLIA "GENERAL REQUIREM	MCE WITH ATTACHED
24.	Authorized by: Regional D	rilling Engineer	/0/24/15* Date	
PERM	IIT NO.	APPROVAL	DATE	
APPR	OVED BY	TITLE	DATE	

Archaeological Report #88-SJC-048 submitted by San juan College Resources Management NOTE: APD approved for this location 10-19-90; then rescinded

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

AS AMENDED

NOV 09 1995

MMUCU

District I PO Bez 1988, Habbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazon Rd., Aztec, NM 87410

PO Box 2008, Santa Fe, NM 87504-2088

District IV

State of New Mexico Energy, Minerais & Natural Resources Department

Form C-102
Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

∐5 ■ AMENDED REPORT

OIL CONSERVATION DIVISION:
PO Box 2088
Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	² Pool Code	³ Pool Name		
30-045-29303	74500	Cedar Hill Fruitland		
* Property Code		Property Name	* Well Number	
7274	Lucer	ne A	100	
OGRID No.		Operator Name	* Elevation	
14538	Meridi	an Oil Inc.	6220'	

¹⁰ Surface Location

	UL or lot so.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
	м	3	31 N	10 V	}	940	South	790	West	S.J.
-					·	T	Different Err	m Surface		

Bottom Hole Location If Different From Surface

			BO	ton noi	E Location i	1 Different 1 1	0111 0 0111 1200			
UL or lot so.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County	
12 Dedicated Act	es 13 Joint	or infill '	Consolidati	on Code 15 (Order No.		<u> </u>		<u> </u>	
C /200 0	۸ ا									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	NO ALLOWABLE	OR A NON-STAN	DARD UNIT HAS B	EEN APPROVED BY	THE DIVISION
/336.50'	4 (P) (E) (6	.gl	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
1339.80'		1 3 1035 W	8	. 99. 962/	Peggy Bradfield Printed Name Regulatory Administrator Title 10-24-95 Date
2.78'		5F-07	11 34,170	10 26.79m 2	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 10-13-95 Date of Survey C. E. D. Signature and that the same is true and correct to the best of my belief.
2562	790' O, OH		12 37.63	13 37-12-	Qeruficate Numb

5155.92

OPERATIONS PLAN

Well Name: Lucerne A #100

Location: 940'FSL, 790'FWL Section 3, T-31-N, R-10-W Latitude 36° 55' 22", Longitude 107° 52' 28"

San Juan County, NM

Formation: Cedar Hill Basal Fruitland Coal

Elevation: 6220'GL

Formation:	Top	Bottom	Contents
Surface Ojo Alamo Kirtland Fruitland Fruitland Coal Pictured Cliffs Total Depth	Nacimiento 1351' 1394' 2545' 2988' 2999'	1351' 1394' 2545' 2999' 2999'	aquifer gas gas

Logging Program: Mud logs from 1200' to Total Depth.

Mud Program:

Interval	Type	Weight	Vis.	Fluid Loss
0- 200'	Spud	8.4-8.9	40-50	no control
200-2540'	Non-dispersed	8.4-9.1	30-60	no control
2540-2990 '	Formation Water	r 8.4		no control

Casing Program:

Hole Size 12 1/4" 8 3/4" 6 1/4"	Depth Interval 0' - 200' 0' - 2540' 2390' - 2990'	Csg.Size 9 5/8" 7" 5 1/2"	Wt. 32.3# 20.0# 15.5#	Grade H-40 K-55 K-55
Tubing Program:	0' - 2990'	2 3/8"	4.7#	J-55

Float Equipment: 9 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

7" intermediate casing - guide shoe and self-fill insert float valve. Three centralizers run every other joint above shoe. Run insert float one joint above guide shoe. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 1394'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

 $5\ 1/2$ " production casing - float shoe on bottom and pre-drilled liner run to the 7" casing with a minimum 50' overlap. Liner hanger is a double slip grip type.

Wellhead Equipment: 9 5/8" x 7" x 2 3/8" x 11" 3000 psi xmas tree assembly.

