

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Amoco Production Company  
Attention: Patty Haeefe

3. Address and Telephone No.  
P.O. Box 800, Denver, CO 80201 (303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1190' FSL 1460' FEL Sec. 29 T 32N R 9W Unit O

5. Lease Designation and Serial No.

SF-078509-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Tank Mountain 1R

9. API Well No.

3004529312

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud and casing

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU spud rig. Spud a 12.25" conductor hole on 12/5/95 at 13:00 hrs. Drilled to 132'. Set 8.625" 24# J-55 conductor pipe at 128'. Cement with 100 sx Class B. Cement pipe to surface. Rig released 12/5/96.

Drill a 7.875" surface hole on 2/9/96 at 13:00 hrs. Drilled to 4070'. Set 5.5" 14# J-55 surface casing at 4057'. Cemented with 540 sx Class B 50/50 poz, tail with 100 sx Class B. Cementing job failed. Shoot 4 squeeze holes at 1850'. Pump 225 sx Howco lite, tail with 100 Class B, circulate 10 bbls to surface. Pressure test casing to 750 psi.

Drilled a 4.75" hole to a depth of 6636' on 2/20/96. Set 2.875" 6.5# N-80 production casing at 6586 ft. Cemented with 255 sx Class B 50/50 poz. Pressure test casing 2100 psi. Estimated TOC 3750'. Rig released at 02:00 hrs on 2/20/96.

Note: CBL will be run and submitted when well is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

Date

02-26-1996

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

\* See Instructions on Reverse Side

FEB 29 1996  
FARMINGTON DISTRICT OFFICE