

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF-078509-A
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name
Attention: Patty Haeefe		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 800, Denver, CO 80201 (303) 830-4988		8. Well Name and No. Tank Mountain 1R
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1190' FSL 1460' FEL Sec. 29 T 32N R 9W Unit 07		9. API Well No. 3004529312
		10. Field and Pool, or Exploratory Area Blanco Mesaverde
		11. County or Parish, State San Juan New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Spud and casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU spud rig. Spud a 12.25" conductor hole on 12/5/95 at 13:00 hrs. Drilled to 132'. Set 8.625" 24# J-55 conductor pipe at 128'. Cement with 100 sx Class B. Cement pipe to surface. Rig released 12/5/96.

Drill a 7.875" surface hole on 2/9/96 at 13:00 hrs. Drilled to 4070'. Set 5.5" 14# J-55 surface casing at 4057'. Cemented with 540 sx Class B 50/50 poz, tail with 100 sx Class B. Cementing job failed. Shoot 4 squeeze holes at 1850'. Pump 225 sx Howco lite, tail with 100 Class B, circulate 10 bbls to surface. Pressure test casing to 750 psi.

Drilled a 4.75" hole to a depth of 6636' on 2/20/96. Set 2.875" 6.5# N-80 production casing at 6586 ft. Cemented with 255 sx Class B 50/50 poz. Pressure test casing 2100 psi. Estimated TOC 3750'. Rig released at 02:00 hrs on 2/20/96.

Note: CBL will be run and submitted when well is completed.

14. I hereby certify that the foregoing is true and correct

Signed	Patty Haeefe	Title	Staff Assistant	Date	02-26-1996
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(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any: _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NIMOC

* See Instructions on Reverse Side

FEB 29 1996
FARMINGTON DISTRICT OFFICE