

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-29361
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	San Juan 32-7 Unit 009260
8. Well No.	S. J. 32-7 #37A
9. Pool name or Wildcat	Blanco Mesaverde 72319
4. Well Location	Unit Letter <u>J</u> : <u>2071</u> Feet From The <u>South</u> Line and <u>1938</u> Feet From The <u>West</u> Line
Section <u>8</u> Township <u>32N</u> Range <u>7W</u> NMPM <u>San Juan</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>6283'</u>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Phillips Petroleum Company 017654

3. Address of Operator
5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location
Unit Letter J : 2071 Feet From The South Line and 1938 Feet From The West Line

Section 8 Township 32N Range 7W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6283'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud Report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-20-96

MIRU Big A #32. Spud 12-1/4" hole @ 1430 hrs on 5-20-96. Drilled to 349'. RU Casing Crew & RIH w/9-5/8", 36# K-55, ST&C 8rd casing @ 348'. Cemented 9-5/8" casing with 170 sx "B" + 2% CaCl2 + 1/4#/sx celloflake, yield 1.18; density 15.6 ppg, 36 bbls of slurry. Circ. 15 bbls cement to surface. Plug down @ 0229 hrs on 5-21-96. WOC. NU BOP. Test BOP - Okay.

RECEIVED
MAY 28 1996

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ed Hasely TITLE Envir./Regulatory Engineer DATE 5-21-96

TYPE OR PRINT NAME Ed Hasely TELEPHONE NO. 505-599-3454

(This space for State Use)

APPROVED BY Original Signed by FRANK L. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAY 28 1996
CONDITIONS OF APPROVAL, IF ANY: