

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-29361
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	San Juan 32-7 Unit 009260
8. Well No.	S. J. 32-7 Unit #37A
9. Pool name or Wildcat	Blanco Mesaverde 72319

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	
4. Well Location Unit Letter J : 2071 Feet From The South Line and 1938 Feet From The West Line Section 8 Township 32N Range 7W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6382' unprepared ground	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: 7" and 4-1/2" casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RIH & tagged cement @ 297'. Drilled cement then formation to 3629' (8-3/4" hole). RIH & set 7" 20#, J-55 - ST&C casing @ 3628'. Cemented lead cement - 460 sx @ 12.1 ppg 65/35 POZ w/8% + 1/4#/sx celloflake + 2% CaCl2. Tail - 100 sx @ 15.6 ppg Class B + 1/4#/sx celloflake + 2% CaCl2. Good returns thru out cement job, no returns to surface. ND BOP. PT - OK and ran temperature survey - TOC @ 575'.

RIH & drilled 6-1/4" hole to TD @ 5680'; Circ. hole clean w/gas. RU & run 4-1/2" 10.5# J-55 ST&C 8rd casing (liner) & liner hanger. Set liner @ 5678' w/liner top @ 3406'. Cemented liner - 235 sx Class "B" + 4% gel + 6# gilsonite + 5% CF-14. Circ. 20 bbls to surface. ND BOP & RD. Waiting on completion rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ed Hasely TITLE Envir./Regulatory Engineer DATE 6-7-96
TYPE OR PRINT NAME Ed Hasely TELEPHONE NO. 505-599-3454

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUN 1 1 1996
CONDITIONS OF APPROVAL, IF ANY