

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 1488
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-045-29362

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER DIST. 3

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

San Juan 32-7 Unit 009260

2. Name of Operator

Phillips Petroleum Company

8. Well No.

#36A

3. Address of Operator

5525 Highway 64, NBU 3004, Farmington, NM 87401

9. Pool name or Wildcat

Blanco Mesaverde 72319

4. Well Location

Unit Letter K : 1859' Feet From The South Line and 1817' Feet From The West Line

Section 8

Township 32N

Range 7W

NMPM

San Juan, County

10. Date Spudded
5-12-96

11. Date T.D. Reached
5-19-96

12. Date Compl.(Ready to Prod.)
6-12-96

13. Elevations(DF & RKB, RT, GR, etc.)
6250' KB

14. Elev. Casinghead
6237'

15. Total Depth
5650'

16. Plug Back T.D.
5598'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blanco Mesaverde 5222'-5475'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR/N/CCL & Temperature Survey

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	361'	12-1/4"	175 sx Class B	73 sx
7"	23#, J-55	3655'	8-3/4"	L-500 sx 65/35	
				T-100 sx Class B	0 circ.
				Temp Survey-TOC 525'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	3446'	5650'	170 sx C1B		2-3/8"	5426'	
10.5# J-55			Rev. 10 sx		4.7#		

26. Perforation record (interval, size, and number)

1 spf = 30 holes: 5222=1'; 5240=1'; 5270-72'
=2'; 5275-77'=2'; 5304-09=5'; 5374-76=2';
5382-84'=2'; 5420-30'=10'; 5470-75'=5'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5222'-5475'	18 bbls 15% HCL
same	63,792 gal 30# gel qual foam
& 820,000 scf	N2 & 256,060# 20/40 A7 sand

28. PRODUCTION

Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 1100	Casing Pressure SI 1150	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Well capable of commercial production. Waiting on pipeline.

Test Witnessed By

30. List Attachments

Production numbers will be submitted when well goes on line.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Ed Hasely

Printed
Name

Ed Hasely

Title

Env./Reg. Eng. Date 6-20-96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northeastern New Mexico

T. Ojo Alamo <u>1925</u>	T. Penn. "B" _____
T. Kirtland-Fruitland <u>2000</u>	T. Penn. "C" _____
T. Pictured Cliffs <u>3130</u>	T. Penn. "D" _____
T. Cliff House <u>5150</u>	T. Leadville _____
T. Menefee <u>5200</u>	T. Madison _____
T. Point Lookout <u>5450</u>	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
603			Nacimiento				
1925	2000	75	Ojo Alamo - Sandstone				
2000	2810	810	Kirtland - Shale & Ss				
2810	3130	320	Fruitland - Shale & Ss				
3130	3385	255	Pict Cliffs-Marine Sands				
3385	5150	1765	Lewis - Shale				
5150	5200	50	Cliffhouse - Ss & Shale				
5200	5450	250	Menefee - Ss & Shale				
5450	5650	200	Pt Lookout - Ss & Shale				